Financial statements for the year ended 31 December 2021 and Independent Auditor's Report

## **Independent Auditor's Report**

## To the Shareholders of Gunkul Engineering Public Company Limited

## Opinion

I have audited the consolidated and separate financial statements of Gunkul Engineering Public Company Limited and its subsidiaries (the "Group") and of Gunkul Engineering Public Company Limited (the "Company"), respectively, which comprise the consolidated and separate statements of financial position as at 31 December 2021, the consolidated and separate statements of comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

In my opinion, the accompanying consolidated and separate financial statements present fairly, in all material respects, the financial position of the Group and the Company, respectively, as at 31 December 2021 and their financial performance and cash flows for the year then ended in accordance with Thai Financial Reporting Standards (TFRSs).

### Basis for Opinion

I conducted my audit in accordance with Thai Standards on Auditing (TSAs). My responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements* section of my report. I am independent of the Group and the Company in accordance with the Code of Ethics for Professional Accountants issued by the Federation of Accounting Professions that is relevant to my audit of the consolidated and separate financial statements, and I have fulfilled my other ethical responsibilities in accordance with these requirements. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

## Key Audit Matters

Key audit matters are those matters that, in my professional judgment, were of most significance in my audit of the consolidated and separate financial statements of the current period. These matters were addressed in the context of my audit of the consolidated and separate financial statements as a whole, and in forming my opinion thereon, and I do not provide a separate opinion on these matters.

Impairment testing of goodwill and investment in subsidiaries, associate and joint venture									
Refer to Note 3, 10, 11 and 14									
The key audit matter	How the matter was addressed in the audit								
The Group consistently considered impairment	My audit procedures in this area included, among								
testing of goodwill, and considered impairment	others:								
testing of investment in subsidiaries, associate									
and joint venture when there is an indicator which	Understanding the impairment testing process								
all mainly affected by market situation. This	of the management including estimated future								
required management's judgement. Therefore,	cash flow and key assumptions used;								
this is an area of focus in my audit.									
	Testing key assumptions that underpin								
	management's discounted cash flows with								
	reference to market situations and its operating								
	environment, my knowledge of the industry,								
	and other obtained information;								
	Evaluating of the forecasting of financial  Topic and the companies and the companies are being a second of the companies and the companies are being a second of the companies are being a second of the companies are being a second of the companies are companies.  The companies are companies are companies and the companies are companies are companies and the companies are companies are companies and the companies are companies and the companies are companies are companies are companies and the companies are companies are companies and the companies are companies and the companies are companies are companies and the companies are companies are companies and the companies are c								
	performances by comparing historical								
	estimation to the actual operating results and;								
	Evaluating the adequacy of the disclosures in								
	accordance with the relevant Thai Financial								
	Reporting Standards.								
	reporting buildings.								

## Revenue and cost of construction services

Refer to Note 3 and 8

## The key audit matter

The Group accounts for revenue from construction services by referencing the stage of completion of the constructions. This is assessed by the responsible project's engineers and considered with the actual costs and the estimated costs to complete the constructions.

The management and the project's engineers are required to exercise significant judgement to estimate the cost of construction services to complete the contracts that will affect the stage of completion. I considered the stage of completion and estimation for cost of construction services as the key audit matter.

### How the matter was addressed in the audit

My audit procedures in this areas included, among others;

- Understanding the processes of the estimation and revision of the estimated costs of construction services;
- Testing the estimated costs of construction services which were approved by the management, actual costs, revenue from construction services and unbilled revenue with related contracts and documents;
- Comparing the stage of completion determined by engineers with the ratio of actual costs and the estimated costs including tested customers' acceptance documents;
- Performing site visits together with the engineers to assess the appropriateness of the actual constructions progress and the stage of completion;
- Performing analyses of the actual costs incurred and the estimated costs comparison, gross profits, progress of constructions and challenging the management for any deviations;
- Testing the stage of completions and unbilled revenue calculations;
- Testing the actual costs incurred after the period ended with related documents;
- Evaluating the adequacy of the disclosures in accordance with the relevant Thai Financial Reporting Standards.

#### Other Information

Management is responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated and separate financial statements and my auditor's report thereon. The annual report is expected to be made available to me after the date of this auditor's report.

My opinion on the consolidated and separate financial statements does not cover the other information and I will not express any form of assurance conclusion thereon.

In connection with my audit of the consolidated and separate financial statements, my responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements or my knowledge obtained in the audit, or otherwise appears to be materially misstated.

When I read the annual report, if I conclude that there is a material misstatement therein, I am required to communicate the matter to those charged with governance and request that the correction be made.

Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with TFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated and separate financial statements, management is responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group and the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's and the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

My objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with TSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.

As part of an audit in accordance with TSAs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
  that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
  effectiveness of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosures, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. I am responsible for the direction, supervision and performance of the group audit. I remain solely responsible for my audit opinion.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, I determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. I describe these matters in my auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, I determine that a matter should not be communicated in my report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

(Waiyawat Kosamarnchaiyakij) Certified Public Accountant Registration No. 6333

KPMG Phoomchai Audit Ltd. Bangkok 23 February 2022

## **Gunkul Engineering Public Company Limited and its Subsidiaries Statement of financial position**

		Consoli	dated	Separate			
		financial sta	atements	financial statements			
		31 Dece	ember	31 Dece	mber		
Assets	Note	2021	2020	2021	2020		
			(in Ba	ht)			
Current assets							
Cash and cash equivalents	5	1,728,926,133	4,391,924,583	360,005,802	339,673,750		
Short-term deposits from financial institution							
pledged as collateral	15	2,120,006,725	1,724,375,404	-	-		
Trade and other current receivables	4.3, 6	1,465,511,393	2,863,723,261	185,360,111	966,903,135		
Current portion of finance lease receivables	7	93,468,047	58,538,686	-	-		
Unbilled revenue	8	1,096,476,895	1,225,272,800	-	-		
Revenue Department receivable		14,735,188	385,537,470	5,130,574	-		
Short-term loans to related parties	4.3	-	-	725,826,044	2,933,806,406		
Inventories	9	808,911,788	637,408,172	350,589,544	377,178,712		
Derivative assets	27	1,691,907	-	621,900	-		
Other current financial assets	27	19,198,138	162,314,840	-	82,000,000		
Other current assets	_	217,889,552	333,391,063	15,619,239	98,285,277		
Total current assets	-	7,566,815,766	11,782,486,279	1,643,153,214	4,797,847,280		
Non-current assets							
Other non-current financial assets	4.3	155,509,325	132,868,873	110,584,556	111,360,565		
Long-term deposits from financial institution							
pledged as collateral	15	272,952,877	376,094,162	-	-		
Loan to related parties	4.3	-	-	296,125,280	324,925,280		
Investments in associates	10	374,013,537	409,815,757	397,594,800	397,594,800		
Investments in joint ventures	10	1,458,671,597	1,155,928,826	726,177,750	726,177,750		
Investments in subsidiaries	11	-	-	15,567,925,805	15,712,437,525		
Finance lease receivables	7	1,685,055,462	821,785,263	-	-		
Revenue Department receivable		95,268,474	-	-	-		
Advance for shares subscription	11	60,000,000	-	60,000,000	-		
Investment properties	4.3	55,788,305	-	3,143,658	3,143,658		
Property, plant and equipment	4.3, 12	26,535,629,122	26,914,415,177	36,104,708	46,856,891		
Right-of-use assets	4.3, 13	543,885,223	710,900,496	47,079,918	54,665,523		
Goodwill	14	163,476,324	163,476,324	-	-		
Intangible assets	14	3,300,020,027	3,414,649,404	9,816,498	6,835,206		
Deferred tax assets	24	53,361,647	56,761,808	27,046,695	37,905,714		
Derivative assets	27	53,520,392	-	-	-		
Other non-current assets	-	111,386,156	92,973,746	39,107,029	68,015,824		
Total non-current assets	-	34,918,538,468	34,249,669,836	17,320,706,697	17,489,918,736		
Total assets	=	42,485,354,234	46,032,156,115	18,963,859,911	22,287,766,016		

## Gunkul Engineering Public Company Limited and its Subsidiaries Statement of financial position

		Consol	idated	Separ	ate
		financial s	tatements	financial sta	atements
		31 Dece	mber	31 Dece	mber
Liabilities and equity	Note	2021	2020	2021	2020
			(in Bal	ht)	
Current liabilities					
Short-term loans from financial institutions	15	1,644,687,925	4,659,281,879	1,219,551,025	4,590,160,022
Short-term loans from related parties	4.3	-	-	95,000,000	182,000,000
Trade and other current payables	4.3	1,681,236,038	2,403,918,800	381,430,809	513,709,350
Unearned revenues		403,626,390	399,672,806	7,094,489	34,200,367
Payable for purchases of assets		50,920,441	1,532,604,348	-	-
Payables for share subscription	10	142,023,500	59,083,480	-	20,726,403
Retention payables		343,872,627	350,552,294	2,121,778	6,612,800
Current portion of long-term loans	15	1,671,895,542	1,496,265,900	28,503,508	28,482,094
Current portion of debentures	15	2,797,530,605	1,819,000,000	2,797,530,605	1,819,000,000
Current portion of lease liabilities	4.3, 15	43,887,801	42,155,085	19,236,757	15,409,287
Derivative liabilities	27	6,375,293	20,705,137	6,375,293	20,520,943
Income tax payable		22,870,422	29,390,046	-	-
Other current liabilities	_	244,670,017	169,943,278	17,301,632	23,759,195
Total current liabilities	_	9,053,596,601	12,982,573,053	4,574,145,896	7,254,580,461
Non-current liabilities					
Long-term loans	15	15,487,804,240	14,657,840,218	308,007,919	336,511,427
Debentures	15	3,142,260,354	4,135,584,021	3,142,260,354	4,135,584,021
Retention payables		17,819,979	15,924,784	604,265	87,500
Lease liabilities	4.3, 15	522,807,375	552,532,255	25,073,134	37,132,462
Deferred tax liabilities	24	256,588,537	226,632,783	-	-
Provisions for employee benefit	16	110,151,361	86,538,736	61,055,144	54,463,259
Provision for decommissioning costs					
of buildings and power plants	17	342,405,666	319,889,987	-	-
Derivative liabilities	27	257,881,409	571,894,192	50,414,138	143,633,082
Other non-current financial liabilities		618,571	618,571	618,571	618,571
Other non-current liabilities	_	10,198,118	6,814,409	572,724	10,486
Total non-current liabilities	_	20,148,535,610	20,574,269,956	3,588,606,249	4,708,040,808
<b>Total liabilities</b>	<del>-</del>	29,202,132,211	33,556,843,009	8,162,752,145	11,962,621,269

## Statement of financial position

		Consol	idated	Separate			
		financial s	tatements	financial st	atements		
		31 Dece	mber	31 Dece	ember		
Liabilities and equity	Note	2021	2020	2021	2020		
			(in Ba	aht)			
Equity							
Share capital	18						
Authorised share capital	-	2,220,632,743	2,220,632,743	2,220,632,743	2,220,632,743		
Issued and paid-up share capital		2,220,632,743	2,220,632,743	2,220,632,743	2,220,632,743		
Treasury shares	19	-	(304,674,256)	-	(304,674,256)		
Additional paid in capital:							
Premium on ordinary shares	20	5,179,473,454	5,179,473,454	5,179,473,454	5,179,473,454		
Share premium on treasury shares		121,791,814	-	121,791,814	-		
Difference arising from business combination							
under common control		(467,953,968)	(467,953,968)	-	-		
Deficit from changes in ownership							
interest in subsidiary		(205,957,015)	(205,957,015)	-	-		
Retained earnings							
Appropriated							
Legal reserve	20	222,559,000	222,559,000	222,559,000	222,559,000		
Treasury shares reserve	19	-	304,674,256	-	304,674,256		
Unappropriated		6,172,752,229	5,781,434,415	3,056,650,755	2,702,479,550		
Other components of equity	20	(121,689,324)	(380,345,758)	<u> </u>			
Equity attributable to owners of the parent		13,121,608,933	12,349,842,871	10,801,107,766	10,325,144,747		
Non-controlling interests	.=	161,613,090	125,470,235	<u>-</u>			
Total equity	-	13,283,222,023	12,475,313,106	10,801,107,766	10,325,144,747		
Total liabilities and equity		42,485,354,234	46,032,156,115	18,963,859,911	22,287,766,016		

Statement of comprehensive income

		Consolie	dated	Separate			
		financial st	atements	financial sta	itements		
		Year ended 31	December	Year ended 31	December		
	Note	2021	2020	2021	2020		
			(in Ba	ht)			
Revenue							
Revenue from sale	4.1	1,474,969,518	1,495,877,402	1,553,042,920	1,673,022,476		
Revenue from sale of electricity		3,387,509,619	2,896,952,073	-	-		
Revenue from rendering of services	4.1	223,635,901	124,213,883	16,229,491	20,256,922		
Revenue from construction services		1,888,968,782	2,022,418,375	62,230,516	-		
Revenue from sale of assets under finance lease	7	970,089,249	913,476,986	-	-		
Revenue from adder		1,372,988,568	1,196,404,375	-	-		
Dividend income	4.1, 10, 11	-	-	2,667,588,121	2,577,185,095		
Net foreign exchange gain		99,712,931	-	30,028,544	18,821,658		
Interest income	4.1	11,027,694	10,854,877	52,838,334	29,124,441		
Gain on change in fair value of derivatives		377,396,683	-	102,702,664	74,308,660		
Gain on bargain purchase		-	259,273,007	-	-		
Gain on sale of investment in subsidiary		-	1,977,595,728	-	-		
Other income	4.1	61,830,864	77,474,322	15,544,266	940,353		
Total revenue	-	9,868,129,809	10,974,541,028	4,500,204,856	4,393,659,605		
Expenses		4.454.050.062			1 2 60 102 500		
Cost of sale	4.2, 9	1,174,979,863	1,110,665,621	1,361,733,961	1,369,403,789		
Cost of sale of electricity	4.2	1,895,975,490	1,738,354,708	-	-		
Cost of rendering of services		59,990,549	52,881,296	3,379,765	2,561,419		
Cost of construction services	4.2	1,571,729,057	1,814,550,944	39,302,264	-		
Cost of sale of assets under finance lease	7	870,825,265	891,847,931	-	-		
Selling expenses		61,773,369	58,491,311	25,815,845	29,498,367		
Administrative expenses and others	4.2	910,307,379	896,785,305	398,761,797	423,580,484		
Net foreign exchange loss		-	13,867,001	-	-		
Loss on change in fair value of derivatives		-	13,219,384	-	-		
Loss on capital reduction of subsidiary	11	130,503,892		130,503,892	-		
Total expenses	=	6,676,084,864	6,590,663,501	1,959,497,524	1,825,044,059		
Share of profit of associates and joint ventures							
accounted for using equity method	10	217,836,997	72,595,791	-	_		
Profit before finance costs and income tax expense	-	3,409,881,942	4,456,473,318	2,540,707,332	2,568,615,546		
Finance costs	4.2, 23	970,526,311	911,768,869	340,841,686	321,391,732		
Profit before income tax expense	· · · · · · · · ·	2,439,355,631	3,544,704,449	2,199,865,646	2,247,223,814		
Tax expense	24	187,837,750	119,411,606	12,458,498	50,072,144		
Profit for the year		2,251,517,881	3,425,292,843	2,187,407,148	2,197,151,670		
-	=						

Statement of comprehensive income

		Consolid	lated	Separa	nte
		financial sta	atements	financial sta	tements
		Year ended 31	December	Year ended 31	December
	Note	2021	2020	2021	2020
			(in Bah	nt)	
Other comprehensive income					
Items that will be reclassified					
subsequently to profit or loss					
Exchange differences on translating foreign operations		258,656,434	200,099,685	-	-
Loss on measurement of financial assets		-	(291,769)	-	-
Income tax relating to items that will be reclassified					
subsequently to profit or loss	24	<u> </u>	22,658	<u> </u>	-
Total items that will be reclassified					
subsequently to profit or loss		258,656,434	199,830,574	<u> </u>	
Items that will not be reclassified to profit or loss					
Loss on remeasurements of defined benefit plans	16	(13,893,041)	-	(7,997,395)	-
Income tax relating to items that will not be reclassified					
to profit or loss	24	2,778,608		1,599,479	
Total items that will not be					
reclassified to profit or loss		(11,114,433)	<u> </u>	(6,397,916)	
Other comprehensive income (expense)					
for the year, net of tax		247,542,001	199,830,574	(6,397,916)	
Total comprehensive income (expense) for the year		2,499,059,882	3,625,123,417	2,181,009,232	2,197,151,670
Profit attributable to:					
Owners of parent		2,229,270,274	3,412,336,597	2,187,407,148	2,197,151,670
Non-controlling interests		22,247,607	12,956,246		
Profit for the year		2,251,517,881	3,425,292,843	2,187,407,148	2,197,151,670
Total comprehensive income (expense) attributable to:					
Owners of parent		2,476,812,275	3,612,167,171	2,181,009,232	2,197,151,670
Non-controlling interests		22,247,607	12,956,246		<del>-</del>
Total comprehensive income (expense) for the year		2,499,059,882	3,625,123,417	2,181,009,232	2,197,151,670
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Basic earnings per share (in Baht)	25	0.25	0.39	0.25	0.25

#### Consolidated financial statements

									-	Oti	her components of equ	ity			
											Gain (loss) on				
					Difference					Exchange	investments in				
					arising	Deficit				differences	debt instruments				
					from business	from changes		Retained earnings		on	designated at fair		Equity		
		Issued and			combination	in ownership		Treasury		translating	value through other	Total other	attributable to	Non-	
		paid-up	Treasury	Share	under common	interests in	Legal	shares		financial	comprehensive	components	owners of	controlling	Total
	Note	share capital	shares	premium	control	subsidiary	reserve	reserve	Unappropriated	statements	income	of equity	the parent	interests	equity
								(in Bo	aht)						
Year ended 31 December 2020															
Balance at 1 January 2020		2,220,632,743	(304,674,256)	5,179,473,454	(467,953,968)	-	222,559,000	304,674,256	3,563,649,123	(580,445,443)	269,111	(580,176,332)	10,138,184,020	620,706,683	10,758,890,703
Transactions with owners,															
recorded directly in equity															
Distributions to owners of the parent															
Subsidiary paid dividend		-	-	-	-	-	-	-	-	-	-	-	-	(5,218,784)	(5,218,784)
Dividend paid to shareholders	26		<u> </u>		<u> </u>				(1,194,551,305)	-	-	-	(1,194,551,305)	-	(1,194,551,305)
Total distributions to owners of the parent	_	-	-	-	-	-			(1,194,551,305)	-	-	-	(1,194,551,305)	(5,218,784)	(1,199,770,089)
Changes in ownership interests in subsidiaries															
Acquisition of non-controlling interests															
without a change in control		-	-	-	-	(205,957,015)	-	-	-	-	-	-	(205,957,015)	(574,042,985)	(780,000,000)
Acquisition of non-controlling interests from															
businesses combination		-	-	-	-	-	-	-	-	-	-	-	-	1,004,075	1,004,075
Increase of ordinary shares in subsidiary	-	<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>	<u> </u>		-	. <u> </u>	<u> </u>	<u> </u>	70,065,000	70,065,000
Total changes in ownership interests in subsidiarie	25	<u> </u>	<u> </u>	<u> </u>	<u> </u>	(205,957,015)	<u> </u>			-	. <u> </u>	<u> </u>	(205,957,015)	(502,973,910)	(708,930,925)
Total transactions with owners,															
recorded directly in equity		_	_	_	_	(205,957,015)	_	_	(1,194,551,305)	_	-	-	(1,400,508,320)	(508,192,694)	(1,908,701,014)
	-		·	·		(, , ,		-	() - / //			·	( ) , , ,	(,,,,,,,,,,,,	( / / - / - /
Comprehensive income (expense) for the year															
Profit		-	-	-	-	-	-	-	3,412,336,597	-	-	-	3,412,336,597	12,956,246	3,425,292,843
Other comprehensive income (expense)		-	-	_	-	-	-	-	-	200,099,685	(269,111)	199,830,574	199,830,574	-	199,830,574
Total comprehensive income (expense) for the year	- r	-	-	-	-	-	-	-	3,412,336,597	200,099,685	(269,111)	199,830,574	3,612,167,171	12,956,246	3,625,123,417
Balance at 31 December 2020	-	2,220,632,743	(304,674,256)	5,179,473,454	(467,953,968)	(205,957,015)	222,559,000	304,674,256	5,781,434,415	(380,345,758)	-	(380,345,758)	12,349,842,871	125,470,235	12,475,313,106

#### Consolidated financial statements

											Other components			
										_	of equity			
						Difference					Exchange			
						arising	Deficit				differences			
					Share	from business	from changes		Retained earnings		on	Equity		
		Issued and			premium	combination	in ownership		Treasury		translating	attributable to	Non-	
		paid-up	Treasury	Share	on treasury	under common	interests in	Legal	shares		financial	owners of	controlling	Total
	Note	share capital	shares	premium	share	control	subsidiary	reserve	reserve	Unappropriated	statements	the parent	interests	equity
								(in Baht)						
Year ended 31 December 2021														
Balance at 1 January 2021		2,220,632,743	(304,674,256)	5,179,473,454	-	(467,953,968)	(205,957,015)	222,559,000	304,674,256	5,781,434,415	(380,345,758)	12,349,842,871	125,470,235	12,475,313,106
Transactions with owners, recorded directly in equit	ty													
Contributions by and distributions to owners														
Treasury shares sold	19	-	304,674,256	-	121,791,814	-	-	-	(304,674,256)	304,674,256	-	426,466,070	-	426,466,070
Subsidiary paid dividend		-	-	-	-	-	-	-	-	-	-	-	(4,039,852)	(4,039,852)
Issue of ordinary shares in subsidiary		-	-	-	-	-	-	-	-	-	-	-	17,935,100	17,935,100
Dividend paid to shareholders	26	<u> </u>		<u> </u>	<u> </u>		<u> </u>			(2,131,512,283)		(2,131,512,283)		(2,131,512,283)
Total contributions by and distributions to owners		<u> </u>	304,674,256	<u> </u>	121,791,814	<u> </u>		<u> </u>	(304,674,256)	(1,826,838,027)		(1,705,046,213)	13,895,248	(1,691,150,965)
Total transactions with owners,														
recorded directly in equity		<u> </u>	304,674,256	<u> </u>	121,791,814	<u> </u>		<u> </u>	(304,674,256)	(1,826,838,027)		(1,705,046,213)	13,895,248	(1,691,150,965)
Comprehensive income (expense) for the year														
Profit		-	-	-		-	-	-	-	2,229,270,274	-	2,229,270,274	22,247,607	2,251,517,881
Other comprehensive income (expense)			<u> </u>	<u> </u>		<u> </u>	<del>-</del> -	<u> </u>	<u> </u>	(11,114,433)	258,656,434	247,542,001		247,542,001
Total comprehensive income (expense) for the year		-	<u> </u>	<u> </u>		<u> </u>		<u> </u>	<u> </u>	2,218,155,841	258,656,434	2,476,812,275	22,247,607	2,499,059,882
Balance at 31 December 2021		2,220,632,743		5,179,473,454	121,791,814	(467,953,968)	(205,957,015)	222,559,000	-	6,172,752,229	(121,689,324)	13,121,608,933	161,613,090	13,283,222,023

## Statement of changes in equity

### Separate financial statements

	Issued and				Treasury		
	paid-up	Treasury	Share	Legal	shares		Total
Note	share capital	shares	premium	reserve	reserve	Unappropriated	equity
				(in Baht)			
Year ended 31 December 2020							
Balance at 1 January 2020	2,220,632,743	(304,674,256)	5,179,473,454	222,559,000	304,674,256	1,699,879,185	9,322,544,382
Transactions with owners, recorded directly in equity							
Distributions to owners							
						(1.104.551.205)	(1.104.551.205)
1	<u> </u>			<del></del> -	<del>-</del>	(1,194,551,305)	(1,194,551,305)
Total distributions to owners				<del></del>		(1,194,551,305)	(1,194,551,305)
Table and the second of the se						(1.104.551.205)	(1.104.551.205)
Total transactions with owners, recorded directly in equity	<del>-</del>	<del></del>			<u> </u>	(1,194,551,305)	(1,194,551,305)
Comprehensive income (expense) for the year							
Profit	-	-	-	-	-	2,197,151,670	2,197,151,670
Other comprehensive income (expense)							
Total comprehensive income (expense) for the year						2,197,151,670	2,197,151,670
Balance at 31 December 2020	2,220,632,743	(304,674,256)	5,179,473,454	222,559,000	304,674,256	2,702,479,550	10,325,144,747

## Gunkul Engineering Public Company Limited and its Subsidiaries Statement of changes in equity

#### Separate financial statements

					Share	Share Retained earnings			
		Issued and			premium		Treasury		
		paid-up	Treasury	Share	on treasury	Legal	shares		Total
	Note	share capital	shares	premium	share	reserve	reserve	Unappropriated	equity
					(in Baht)	)			
Year ended 31 December 2021									
Balance at 1 January 2021		2,220,632,743	(304,674,256)	5,179,473,454	-	222,559,000	304,674,256	2,702,479,550	10,325,144,747
Transactions with owners, recorded directly in equ	iity								
Contributions by and distributions to owners									
Treasury shares sold	19	-	304,674,256	-	121,791,814	-	(304,674,256)	304,674,256	426,466,070
Dividend paid to shareholders	26	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u>-</u>	<u> </u>	(2,131,512,283)	(2,131,512,283)
Total contributions by and distributions to owner	_	<u> </u>	304,674,256		121,791,814		(304,674,256)	(1,826,838,027)	(1,705,046,213)
Total transactions with owners,									
recorded directly in equity	_	<u> </u>	304,674,256	<u> </u>	121,791,814	<u> </u>	(304,674,256)	(1,826,838,027)	(1,705,046,213)
Comprehensive income (expense) for the year									
Profit		-	-	-	-	-	-	2,187,407,148	2,187,407,148
Other comprehensive income (expense)			<u>-</u>	<u>-</u>	<u> </u>			(6,397,916)	(6,397,916)
Total comprehensive income (expense) for the year	· _	-	<u> </u>			-		2,181,009,232	2,181,009,232
Balance at 31 December 2021		2,220,632,743	-	5,179,473,454	121,791,814	222,559,000	_	3,056,650,755	10,801,107,766

## **Gunkul Engineering Public Company Limited and its Subsidiaries** Statement of cash flows

	Consolida	ated	Separate			
	financial stat	tements	financial stat	ements		
	Year ended 31	December	Year ended 31 I	December		
	2021	2020	2021	2020		
		(in Bahi	1)			
Cash flows from operating activities						
Profit for the year	2,251,517,881	3,425,292,843	2,187,407,148	2,197,151,670		
Adjustments to reconcile profit to cash receipts (payments)						
Tax expense	187,837,750	119,411,606	12,458,498	50,072,144		
Finance costs	970,526,311	911,768,869	340,841,686	321,391,732		
Depreciation and amortisation	1,541,984,302	1,353,456,948	30,841,553	14,863,386		
Provisions for employee benefits	13,260,381	10,772,722	1,910,410	6,400,674		
Unrealised (gain) loss on foreign exchange	(4,891,608)	39,846,270	(10,848,979)	29,068,581		
(Gain) loss on change in fair value of derivatives	(377,396,683)	13,219,384	(102,702,664)	(74,308,660)		
Share of profit of associates and joint ventures						
accounted for using equity method	(217,836,997)	(72,595,791)	-	-		
Dividend income	-	-	(2,667,588,121)	(2,577,185,095)		
(Reversal of) impairment loss recognised in profit or loss	(5,597,502)	5,890,475	(5,597,502)	5,570,988		
Impairment loss on investment in subsidiary	-	-	13,512,943	-		
Loss on inventories devaluation	225,490	13,477,851	-	4,998,462		
Loss on disposal of property, plant and equipment	5,872,810	1,587,372	3,085,139	873,794		
Gain on disposal of other debts securities	(888,007)	(513,391)	(486,858)	(98,473)		
Loss on fair value adjustment	144,678	188,298	-	-		
Gain on bargain purchase	-	(259,273,007)	-	-		
Gain on sale of investment in subsidiary	-	(1,977,595,728)	-	-		
Loss on capital reduction of subsidiary	130,503,892	-	130,503,892	-		
Interest income	(11,027,694)	(10,854,877)	(52,838,334)	(29,124,441)		
	4,484,235,004	3,574,079,844	(119,501,189)	(50,325,238)		
Changes in operating assets and liabilities						
Short-term deposits from financial institution						
pledged as collateral	(300,140,637)	810,934,192	-	200,103,712		
Trade and other current receivables	1,374,641,989	(1,206,422,843)	783,426,570	(591,632,671)		
Lease receivables	41,774,526	53,849,262	-	-		
Unbilled revenue	128,795,905	(600,101,336)	-	-		
Revenue Department receivable	275,533,808	(165,331,707)	(5,130,574)	2,570,255		
Inventories	(171,729,106)	1,893,548	26,589,167	(1,270,176)		
Other current assets	107,089,847	(130,204,646)	67,852,181	(62,559,878)		
Other non-current financial assets	(22,640,452)	(14,349,411)	776,009	132,622		
Other non-current assets	15,578,581	(4,830,540)	33,000,000	-		
Trade and other current payables	(820,184,216)	(1,628,468,385)	(132,822,244)	147,971,477		
Unearned revenues	3,953,584	(2,647,085)	(27,105,878)	14,672,238		
Retention payables	(811,253)	(34,646,551)	(3,974,257)	(2,801,043)		
Other current liabilities  Provisions for appleyoes handits	74,726,739	8,012,228	(6,457,563)	3,983,453		
Provisions for employees benefits  Other non-current liabilities	(3,540,798)	(1,225,737)	(3,315,920)	(1,002,270)		
	2,090,489	28,861,999	562,240	(627,177)		
Net cash generated from (used in) operating activities  Taxes received (paid)	5,189,374,010	689,402,832	613,898,542	(340,784,696)		
• ,	(180,328,634)	(77,931,180)	5,438,821	(9,532,177)		
Net cash from (used in) operating activities	5,009,045,376	611,471,652	619,337,363	(350,316,873)		

## **Gunkul Engineering Public Company Limited and its Subsidiaries** Statement of cash flows

	Consolida	nted	Separa	te
	financial stat	tements	financial stat	ements
	Year ended 31 I	December	Year ended 31 l	December
	2021	2020	2021	2020
		(in Bahi	)	
Cash flows from investing activities				
Payment for incremental of capital in subsidiaries	-	-	(765,789,287)	(1,411,729,365)
Proceeds from reduction of shares in subsidary	-	-	766,284,172	-
Acquisition of subsidiaries, net of cash acquired	-	(440,642,857)	-	(311,576,740)
Proceeds from disposal of subsidiaries	-	4,597,985,471	-	-
Proceeds from incremental of shares in non-controlling interest	17,935,100	70,065,000	-	-
Acquisition of business under common control	-	(2,535,975)	-	-
Acquisition of joint venture	(107,976,499)	-	-	-
Payment for incremental of capital in joint ventures	(499,990)	-	-	-
Payment for payable for share subscription	(35,906,694)	-	(22,584,337)	-
Proceeds from sale of other debts securities	2,578,360,331	326,272,590	2,341,987,158	160,098,472
Acquisition of other debts securities	(2,434,500,300)	(465,001,000)	(2,259,500,300)	(242,000,000)
Payment for advance for shares subscription	(60,000,000)	-	(60,000,000)	-
Acquisition of investment property	(55,788,305)	-	-	-
Acquisition of property, plant and equipment	(2,952,402,101)	(3,496,709,518)	(3,425,779)	(7,643,276)
Acquisition of intangible assets	(8,422,244)	(8,720,885)	(6,192,600)	(2,846,680)
Proceeds from sale of property, plant and equipment	5,165,707	5,561,559	30,675	995,592
Proceeds from loans to related parties	-	169,928,657	2,610,237,372	2,396,986,952
Payment for loans to related parties	-	-	(366,600,000)	(4,329,537,498)
Dividend received	216,773,649	197,985,034	2,667,588,121	2,586,224,693
Interest received	11,770,309	11,922,568	56,595,404	29,189,095
Net cash from (used in) investing activities	(2,825,491,037)	966,110,644	4,958,630,599	(1,131,838,755)
Cash flows from financing activities				
Payment of change in ownership interest in subsidiaries				
without a change in control	-	(780,000,000)	-	(780,000,000)
Proceeds from short-term loans	-	3,620,874,153	-	3,617,171,295
Repayment of short-term loans	(3,018,647,324)	-	(3,372,379,456)	-
Proceeds from loans from related parties	-	-	21,000,000	1,371,000,000
Repayment of loans from related parties	-	-	(108,000,000)	(1,489,537,147)
Proceeds from long-term loans	2,433,105,808	1,743,669,366	-	-
Repayment of long-term loans	(1,612,982,675)	(1,391,695,929)	(28,800,000)	(28,800,000)
Proceeds from debentures	1,791,900,000	1,343,837,657	1,791,900,000	1,343,837,657
Repayment of debentures	(1,819,000,000)	(1,000,000,000)	(1,819,000,000)	(1,000,000,000)
Payment of lease liabilities	(74,739,303)	(247,016,227)	(17,214,350)	(7,903,215)
Proceeds from sale of treasury shares	426,466,070	-	426,466,070	-
Dividend paid to shareholders	(2,131,106,784)	(1,194,489,983)	(2,131,106,784)	(1,194,489,983)
Dividend paid to non-controlling interests	(4,039,852)	(5,218,784)	-	-
Interest paid	(887,131,249)	(905,271,702)	(326,491,867)	(304,724,370)
Net cash from (used in) financing activities	(4,896,175,309)	1,184,688,551	(5,563,626,387)	1,526,554,237

## **Gunkul Engineering Public Company Limited and its Subsidiaries** Statement of cash flows

	Consolida	ited	Separat	e
	financial stat	ements	<b>financial statements</b> Year ended 31 December	
	Year ended 31 I	December		
	2021	2020	2021	2020
		(in Baht)	)	
Net increase (decrease) in cash and cash equivalents	(2,712,620,970)	2,762,270,847	14,341,575	44,398,609
Effect of exchange rate changes on cash				
and cash equipvalents	49,622,520	29,434,199	5,990,477	(8,479,681)
Cash and cash equivalents as at 1 January	4,391,924,583	1,600,219,537	339,673,750	303,754,822
Cash and cash equivalents at 31 December	1,728,926,133	4,391,924,583	360,005,802	339,673,750
Non-cash transactions				
Payables for purchases of property, plant and equipment	50,920,441	1,532,604,348	-	-
Acquisition of assets under finance lease contracts	20,216,823	10,038,242	8,982,491	42,054,486
Finance costs and front end fee capitalise as assets	249,338	1,290,836	-	-
Dividend payable	405,500	61,322	405,500	61,322
Payables for share subscription	142,023,500	59,083,480	-	20,726,403

#### Note **Contents** 1 General information 2 Basis of preparation of the financial statements 3 Significant accounting policies 4 Related parties 5 Cash and cash equivalents Trade and other current receivables 6 7 Lease receivables 8 Unbilled revenue 9 Inventories Investments in associates and joint ventures 10 11 Investments in subsidiaries 12 Property, plant and equipment 13 Leases 14 Intangible assets and goodwill 15 Interest-bearing liabilities 16 Provisions for employee benefit Provision for decommissioning costs of buildings and power plants 17 18 Share capital 19 Treasury shares Additional paid-in capital and reserves 20 21 Segment information and disaggregation of revenue 22 Expenses by nature 23 Finance costs 24 Income tax 25 Earnings per share 26 Dividends 27 Financial instruments 28 Commitments with non-related parties 29 Events after the reporting period Thai Financial Reporting Standards (TFRS) not yet adopted 30 31 Reclassification of accounts

These notes form an integral part of the financial statements.

The financial statements issued for Thai statutory and regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the Board of Directors on 23 February 2022.

## 1 General information

Gunkul Engineering Public Company Limited, the "Company", is incorporated in Thailand and was listed on the Stock Exchange of Thailand on 15 October 2010. The Company's registered office at 1177 Pearl Bangkok Building, 8<sup>th</sup> floor, Phahonyothin Road, Phaya Thai district, Phaya Thai, Bangkok.

The Company's major shareholder during the financial year was Gunkul Group Co., Ltd. (49.90% shareholding) which was incorporated in Thailand. The principal shareholder of the Company's major shareholder is Dhumrongpiyawut family.

The principal activities of the Company and its subsidiaries, the "Group" are manufacturing and distribution of equipments for electrical systems, construction and investing in the generating and selling electricity business. Details of the Company's subsidiaries as at 31 December 2021 and 2020 are given in note 11.

## 2 Basis of preparation of the financial statements

## (a) Statement of compliance

The financial statements are prepared in accordance with Thai Financial Reporting Standards ("TFRS"), guidelines promulgated by the Federation of Accounting Professions and applicable rules and regulations of the Thai Securities and Exchange Commission.

#### (b) Functional and presentation currency

These financial statements are presented in Thai Baht, which is the Company's functional currency.

## (c) Use of judgements and estimates

The preparation of financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of the Group's accounting policies. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised prospectively. Relevant information is included in the following notes:

3(m) and 7	Whether an arrangement contains a lease; reasonably certain to exercise extension or
	termination options and sub-lease;
3(s) and 8	Determination of stage of completion;
14	Key assumptions underlying recoverable amounts of the goodwill;
16	Key actuarial assumptions;
17	Recognition and measurement of provision for decommissioning costs of buildings
	and power plant

## 3 Significant accounting policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

#### (a) Basis of consolidation

The consolidated financial statements relate to the Company and its subsidiaries (together referred to as the "Group") and the Group's interests in associates and joint ventures.

Subsidiaries are entities controlled by the Group. The Group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

When there is a change in the Group's interest in a subsidiary that do not result in a loss of control, any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received from the acquisition or disposal of the non-controlling interests with no change in control are accounted for as other surpluses/deficits in shareholders' equity.

When the Group loses control over a subsidiary, it derecognises the assets and liabilities, any related non-controlling interests and other components of equity of the subsidiary. Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies. A joint venture is an arrangement in which the Group has joint control, whereby the Group has rights to the net assets of the arrangement, rather than rights to its assets and obligations for its liabilities.

The Group recognised investments in associates and joint ventures using the equity method in the consolidated financial statements. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group's dividend income and share of the profit or loss and other comprehensive income of equity—accounted investees, until the date on which significant influence or joint control ceases.

Intra-group balances and transactions, and any unrealised income or expenses arising from intra-group transactions, are eliminated on consolidation. Unrealised gains arising from transactions with associates and joint ventures are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

#### Business combinations

The Group applies the acquisition method when the Group assess that the acquired set of activities and assets include, at a minimum, an input and a substantive process that together significantly contribute to the ability to create output. The acquisition date is the date on which control is transferred to the Group, other than business combinations with entities under common control. Expenses in connection with a business combination are recognised as incurred.

Goodwill is measured as the fair value of the consideration transferred including the recognised amount of any non-controlling interest in the acquiree, less net fair value of the identifiable assets acquired and liabilities assumed. Any gain on bargain purchase is recognised in profit or loss immediately.

Consideration transferred includes assets transferred, liabilities incurred by the Group to the previous owners of the acquiree, any contingent consideration and equity interests issued by the Group.

Any contingent consideration is measured at fair value at the date of acquisition, and remeasured at fair value at each reporting date. Subsequent changes in the fair value are recognised in profit or loss.

A contingent liability of the acquiree is assumed in a business combination only if such a liability represents a present obligation and arises from a past event, and its fair value can be measured reliably.

Business combination under common control are accounted for using a method similar to the pooling of interest method, by recognising assets and liabilities of the acquired businesses at their carrying amounts in the consolidated financial statements of the ultimate parent company at the transaction date. The difference between the carrying amount of the acquired net assets and the consideration transferred is recognised as surplus or deficit from business combinations under common control in shareholder's equity. The surplus or deficit will be written off upon divestment of the businesses acquired. The results from operations of the acquired businesses will be included in the consolidated financial statements of the acquirer from the beginning of the comparative period or the moment the businesses came under common control, whichever date is later, until control ceases.

## (b) Investments in subsidiaries, associates and joint ventures

Investments in subsidiaries, associates and joint ventures in the separate financial statements are measured at cost less allowance for impairment losses. Dividend income is recognised in profit or loss on the date on which the Group's right to receive payment is established. If the Company disposes of part of its investment, the deemed cost of the part sold is determined using the weighted average method. Gains and losses on disposal of the investments are recognised in profit or loss.

#### (c) Foreign currencies

Transactions in foreign currencies including non-monetary assets and liabilities denominated in foreign currencies are translated to the respective functional currencies of each entity in the Group at exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated at the exchange rate at the reporting date. Non-monetary assets and liabilities measured at fair value in foreign currencies are translated at the exchange rates at the dates that fair value was determined.

Foreign currency differences are generally recognised in profit or loss.

### Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated to Thai Baht at the exchange rates at the reporting date. The revenues and expenses of foreign operations, excluding foreign operations in hyperinflationary economies, are translated to Thai Baht at rates approximating the exchange rates at the dates of the transactions.

Foreign exchange differences are recognised in other comprehensive income and accumulated in the translation reserve until disposal of the investment, except to the extent that the translation difference is allocated to non-controlling interests.

When a foreign operation is disposed of in its entirety or partially such that control, significant influence or joint control is lost, the cumulative amount in the translation reserve related to that foreign operation is reclassified to profit or loss as part of the gain or loss on disposal.

When the settlement of a monetary item receivable from or payable to a foreign operation is neither planned nor likely in the foreseeable future, exchange gains and losses arising from such a monetary item are considered to form part of a net investment in a foreign operation and are recognised in other comprehensive income, and presented in the translation reserve in equity until disposal of the investment.

#### (d) Financial instruments

### (d.1) Classification and measurement

Debt securities that the Group issued are initially recognised when they are originated. Other financial assets and financial liabilities (except trade accounts receivables (see note 3(f))) are initially recognised when the Group becomes a party to the contractual provisions of the instrument, and measured at fair value, taking into account for transaction costs that are directly attributable to its acquisition or issue of the securities, except for financial assets and financial liabilities measured at FVTPL, which are initially and subsequently measured at fair value, and any transaction costs that are directly attributable to its acquisition or issue of the securities are recognised in profit or loss.

On initial recognition, a financial asset is classified as measured at: amortised cost; fair value through other comprehensive income (FVOCI); or fair value through profit or loss (FVTPL). Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified prospectively from the reclassification date.

On initial recognition, financial liabilities are classified as measured at amortised cost using the effective interest method or FVTPL Interest expense, foreign exchange gains and losses and any gain or loss on derecognition are recognised in profit or loss.

Financial assets measured at amortised costs are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by expected credit losses. Interest income, foreign exchange gains and losses, expected credit loss and any gain or loss on derecognition are recognised in profit or loss.

## (d.2) Derecognition and offset

The Group derecognises a financial asset when the contractual rights to receive the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value.

The difference between the carrying amount extinguished and the consideration received or paid is recognised in profit or loss.

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group currently has a legally enforceable right to set off the amounts and the Group intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

### (d.3) Derivatives

Derivative are recognised at fair value and remeasured at fair value at each reporting date. The gain or loss on remeasurement to fair value is recognised immediately in profit or loss.

#### (d.4) Impairment of financial assets other than trade accounts receivables

The Group recognises ECLs equal to 12-month ECLs unless there has been a significant increase in credit risk of the financial instrument since initial recognition or credit-impaired financial assets, in which case the loss allowance is measured at an amount equal to lifetime ECLs.

ECLs are a probability-weighted estimate of credit losses based on forward-looking and historical experience. Credit losses are measured as the present value of all cash shortfalls discounted by the effective interest rate of the financial asset.

The Group considers a financial asset to have low credit risk when its credit rating is equivalent to the globally understood definition of 'investment grade'. The Group recognises ECLs for low credit risk financial asset as 12-month ECLs.

The Group assumes that the credit risk on a financial asset has increased significantly if it is more than 30 days past due, significant deterioration in credit rating, significant deterioration in the operating results of the debtor and existing or forecast changes in the technological, market, economic or legal environment that have a significant adverse effect on the debtor's ability to meet its obligation to the Group.

The Group considers a financial asset to be in default when:

- the debtor is unlikely to pay its credit obligations to the Group in full, without recourse by the Group to actions such as realising security (if any is held); or
- the financial asset is more than 90 days past due.

## (d.5) Write offs

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering. Subsequent recoveries of an asset that was previously written off, are recognised as a reversal of impairment in profit or loss in the period in which the recovery occurs.

### (d.6) Interest

Interest income and expense is recognised in profit or loss using the effective interest method. In calculating interest income and expense, the effective interest rate is applied to the gross carrying amount of the asset (when the asset is not credit-impaired) or to the amortised cost of the liability.

## (e) Cash and cash equivalents

Cash and cash equivalents comprise cash balances, call deposits and highly liquid short-term investments which has a maturity of three months or less from the date of acquisition.

### (f) Trade and other accounts receivable

A receivable is recognised when the Group has an unconditional right to receive consideration. A receivable is measured at transaction price less allowance for expected credit loss. Bad debts are written off when incurred.

## **Gunkul Engineering Public Company Limited and its Subsidiaries Notes to the financial statements**

For the year ended 31 December 2021

The Group estimates lifetime expected credit losses (ECLs), using a provision matrix to find ECLs rate. This method groups the debtors based on shared credit risk characteristics and past due status, taking into account historical credit loss data, adjusted for factors that are specific to the debtors and an assessment of both current economic conditions and forward-looking general economic conditions at the reporting date.

### (g) Inventories

Inventories are measured at the lower of cost and net realisable value. Cost is calculated using the first in first out principle. Cost includes direct costs incurred in acquiring the inventories. In the case of manufactured inventories and work-in-progress, cost includes an appropriate share of production overheads based on normal operating capacity. Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs to complete and to make the sale.

## (h) Unbilled revenue

Unbilled revenue represents the gross unbilled amount expected to be collected from customers for contract work performed to date. They are measured at costs incurred plus profits recognised to date (see note 8) less progress billings and recognised losses, presented as current asset in the statement of financial position.

#### (i) Investment properties

Investment properties are measured at cost less accumulated depreciation and impairment losses. Cost includes expenditure that is directly attributable to the acquisition of the investment property.

### (j) Property, plant and equipment

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes capitalised borrowing costs, and the costs of dismantling and removing the items and restoring the site on which they are located. Purchased software that is integral to the functionality of the related equipment is capitalised as part of that equipment.

Differences between the proceeds from disposal and the carrying amount of property, plant and equipment are recognised in profit or loss.

## Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item when the future economic benefits embodied within the part will flow to the Group, and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in profit or loss as incurred.

#### Depreciation

Depreciation is calculated on a straight-line basis over the estimated useful lives of each component of an asset and recognised in profit or loss. No depreciation is provided on freehold land and assets under construction.

The estimated useful lives are as follows:

Building, building improvement and utility system	25 - 30	years
Machinery and equipment	5 - 25	years
Fixtures and office equipments	3 - 5	years
Vehicles	8 - 10	years

## (k) Goodwill

Goodwill is measured at cost less accumulated impairment losses. In respect of equity-accounted investee, the carrying amount of goodwill is included in the carrying amount of the investment.

### (l) Intangible assets

Other intangible assets that have indefinite useful lives are measured at cost less impairment losses. Other intangible assets are measured at cost less accumulated amortisation and impairment losses. Subsequent expenditure is capitalised only when it will generate the future economic benefits. Amortisation is calculated on a straight-line basis over the estimated useful lives of intangible assets and recognised in profit or loss.

The estimated useful lives are as follows:

Software licences	3-5	years
Right to use electrical transmission line	20 and 25	years
Right to power purchase agreement and right to operate	20 and 25	years

#### (m) Leases

At inception of a contract, the Group assesses that a contract is, or contains, a lease when it conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

As a lessee

At commencement or on modification of a contract, the Group allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices of each component.

The Group recognises a right-of-use asset and a lease liability at the lease commencement date, except for leases of low-value assets and short-term leases which is recognised as an expense on a straight-line basis over the lease term.

Right-of-use asset is measured at cost, less any accumulated depreciation and impairment loss, and adjusted for any remeasurements of lease liability. The cost of right-of-use asset includes the initial amount of the lease liability adjusted for any prepaid lease payments, plus any initial direct costs incurred and an estimate of restoration costs, less any lease incentives received. Depreciation is charged to profit or loss on a straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group by the end of the lease term or the Group will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment.

The lease liability is initially measured at the present value of all lease payments that shall be paid under the lease. The Group uses the Group's incremental borrowing rate to discount the lease payments to the present value. The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased.

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a lease modification, or a change in the assessment of options specified in the lease. When the lease liability is remeasured, a corresponding adjustment is made to the carrying amount of the right-of-use asset or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

As a lessor

At inception or on modification of a contract, the Group allocates the consideration in the contract to each component on the basis of their relative standalone selling prices.

At lease inception, the Group considers to classify a lease that transfers substantially all of the risks and rewards incidental to ownership of the underlying asset to lessees as a finance lease. A lease that does not meet this criteria is classified as an operating lease.

When the Group is an intermediate lessor, the Group classifies the sub-lease either as a finance lease or an operating lease with reference to the right-of-use asset arising from the head lease. In case of a head lease is a short-term lease, the sub-lease is classified as an operating lease. Those right-of-use assets are presented as investment properties.

The Group recognises finance lease receivables at the net investment of the leases, which includes the present value of the lease payments, and any unguaranteed residual value, discounted using the interest rate implicit in the lease. Finance lease income reflects a constant periodic rate of return on the Group's net investment outstanding in respect of the leases.

The Group recognises lease payments received under operating leases in profit or loss on a straight-line basis over the lease term as part of other income. Initial direct costs incurred in arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as other income in the accounting period in which they are earned.

The Group estimates lifetime expected credit losses (ECLs), using a provision matrix to find ECLs rate. This method groups the lease receivables based on shared credit risk characteristics and past due status, taking into account historical credit loss data, adjusted for factors that are specific to the debtors and an assessment of both current economic conditions and forward-looking general economic conditions at the reporting date. The Group derecognises the lease receivables as disclosed in note 3(d).

### (n) Impairment of non-financial assets

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated. For goodwill and intangible assets that have indefinite useful lives or are not yet available for use, the recoverable amount is estimated each year at the same time.

An impairment loss is recognised in profit or loss if the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount.

The recoverable amount is the greater of the asset's value in use and fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those from other assets, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

Impairment losses of assets recognised in prior periods is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss in respect of goodwill is not reversed. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

## (o) Employee benefits

Defined contribution plan

Obligations for contributions to the Group's provident funds are expensed as the related service is provided.

Defined benefit plans

The Group's net obligation in respect of defined benefit plans is calculated by estimating the amount of future benefit that employees have earned in the current and prior periods. The defined benefit obligations is discounted to the present value, which performed annually by a qualified actuary using the projected unit credit method.

Remeasurements of the net defined benefit liability, actuarial gain or loss are recognised immediately in OCI. The Group determines the interest expense on the net defined benefit liability for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period, taking into account any changes in the net defined benefit liability during the period as a result of contributions and benefit payments. Net interest expense and other expenses related to defined benefit plans are recognised in profit or loss.

When the benefits of a plan are changed or when a plan is curtailed, the resulting change in benefit that relates to past service or the gain or loss on curtailment is recognised immediately in profit or loss. The Group recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs.

The Group's net obligation in respect of long-term employee benefits is the amount of future benefit that employees have earned in return for their service in the current and prior periods. That benefit is discounted to determine its present value. Remeasurements are recognised in profit or loss in the period in which they arise.

Termination benefits are expensed at the earlier of when the Group can no longer withdraw the offer of those benefits and when the Group recognizes costs for a restructuring. If benefits are not expected to be settled wholly within 12 months of the end of the reporting period, then they are discounted.

Short-term employee benefits are expensed as the related service is provided. A liability is recognised for the amount expected to be paid if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

## (p) Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognised as a finance cost.

Provision for decommissioning costs of buildings and power plants

The Group recognises provision for decommissioning costs of the buildings or structures with the present value of the estimate of the eventual costs at the lease end date. The recognised provision for decommissioning costs are based on removal cost estimates, removal period, discount rate and future inflation rate. Provision for decommissioning and restoration are discounted to be present value, and are included as part of the assets.

#### (q) Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date. The fair value of a liability reflects its non-performance risk.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: quoted prices in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: inputs for the asset or liability that are based on unobservable input.

The Group recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

If an asset or a liability measured at fair value has a bid price and an ask price, then the Group measures assets and asset positions at a bid price and liabilities and liability positions at an ask price.

The best evidence of the fair value of a financial instrument on initial recognition is normally the transaction price – i.e. the fair value of the consideration given or received. If the Group determines that the fair value on initial recognition differs from the transaction price, the financial instrument is initially measured at fair value adjusted for the difference between the fair value on initial recognition and the transaction price and the difference is recognised in profit or loss immediately. However, for the fair value categorised as level 3, such difference is deferred and will be recognised in profit or loss on an appropriate basis over the life of the instrument or until the fair value level is transferred or the transaction is closed out.

## (r) Treasury Shares

When share capital recognised as equity is repurchased, the amount of consideration paid, including directly attributable costs, is classified as treasury shares and recognised as a deduction from equity. An equal amount is appropriated from retained earnings and taken to a reserve for treasury shares within equity. When treasury shares are sold, the amount received is recognised as an increase in equity by crediting the cost of the treasury shares sold, calculated using the weighted average method, to the treasury shares account and transferring the equivalent amount back from reserve for treasury shares to retained earnings. Surpluses on the sale of treasury shares are taken directly to a separate category within equity, 'Share premium on treasury shares'. Net deficits on sale or cancellation of treasury shares are debited to retained earnings after setting off against any remaining balance of surplus on treasury shares.

## (s) Revenue from contracts with customers

### (1) Revenue recognition

Revenue is recognised when a customer obtains control of the goods or services in an amount that reflects the consideration to which the Group expects to be entitled, excluding those amounts collected on behalf of third parties, value added tax or other sales taxes and is after deduction of any trade discounts and volume rebates.

Sale of goods and services

Revenue from sales of goods is recognised on the date on which the goods are delivered to the customers. For the sales that permit the customers to return the goods, the Group estimates the returns based on the historical return data, does not recognise revenue for this transaction and remains recognition of inventory for the estimated products to be returned. data. Revenue for rendering of services is recognised over time as the services are provided.

For bundled packages, the Group recognises revenue from sales of products and rendering of services separately if a product or service is separately identifiable from other items and a customer can benefit from it or the multiple services are rendered in different reporting periods. The consideration received is allocated based on their relative stand-alone selling prices.

Revenue from sale of electricity

Revenue from sale of electricity is recognised in profit or loss based on the units of sales delivered at the applicable tariff rates.

Revenue from construction contracts

Contract revenue includes the initial amount agreed in the contract plus any variations in contract work, claims and incentive payments to the extent that it is probable that they will result in revenue and can be measured reliably. As soon as the outcome of a construction contract can be estimated reliably, contract revenue and expenses are recognised in profit or loss in proportion to the stage of completion of the contract.

The stage of completion is assessed by reference to surveys of work performed. When the outcome of a construction contract cannot be estimated reliably, contract revenue is recognised only to the extent of contract costs incurred that are likely to be recoverable. An expected loss on a contract is recognised immediately in profit or loss.

#### (2) Contract balances

Contract assets are recognised when the Group has recognised revenue before it has an unconditional right to receive consideration. The contract assets are measured at the amount of consideration that the Group is entitled to, less allowance for expected credit loss. The contract assets are classified as trade receivables when the Group has an unconditional right to receive consideration.

Contract liabilities are the obligation to transfer goods or services to the customer. The contract liabilities are recognised when the Group receives or has an unconditional right to receive non-refundable consideration from the customer before the Group recognises the related revenue.

A refund liability is the obligation to refund some or all of the consideration received from the customer and is measured at the amount the Group ultimately expects it will have to return to the customer. The refund liability is reassessed at each reporting date and make a corresponding change to the amount of revenue recognised.

## (t) Income tax

Income tax expense for the year comprises current and deferred tax, which is recognised in profit or loss except to the extent that they relate to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax is recognised in respect of the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for the temporary differences: the initial recognition of goodwill; the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss; and differences relating to investments in subsidiaries and joint ventures to the extent that it is probable that they will not reverse in the foreseeable future.

The measurement of deferred tax reflects the tax consequences that would follow the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities, using tax rates enacted or substantively enacted at the reporting date. Current deferred tax assets and liabilities are offset in the separate financial statements.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that the related tax benefit will be realised.

## (u) Earnings per share

EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period, adjusted for own shares held.

## 4 Related parties

A related party is a person or entity that has direct or indirect control or joint control, or has significant influence over the financial and managerial decision-making of the Group; a person or entity that are under common control or under the same significant influence as the Group; or the Group has direct or indirect control or joint control or has significant influence over the financial and managerial decision-making of a person or entity.

Relationships with subsidiaries, associates and joint ventures are described in notes 10 and 11. Other related parties that the Group had significant transactions with during the year were as follows:

Name of entities	Country of Incorporation	Nature of relationships
Gunkul Group Co., Ltd.	Thailand	Major shareholder
Rang-Ngern Solution Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Outgrow D Co.,Ltd. (3)	Thailand	Indirect subsidiary and/or common directors
Gunkul Solar Power 1 Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Gunkul Solar Power 2 Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Future Electrical Control Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Joint Venture GPD & TEECL Co.,Ltd.	Thailand	Indirect subsidiary and/or common directors
Joint Venture FEC & PPB Co.,Ltd. (2)	Thailand	Indirect subsidiary and/or common directors
Future Energy Corporation Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Gunkul B2B Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Gunkul International Investment (Singapore) Pte. Ltd.	Singapore	Indirect subsidiary and/or common directors
Gunkul Myanmar Central Power 1 Company Limited	Myanmar	Indirect subsidiary and/or common directors

Name of entities	Country of Incorporation	Nature of relationships
Singapore An Yang Pte. Ltd.	Singapore	Indirect subsidiary and/or common directors
Singapore Yun Yang Pte. Ltd.	Singapore	Indirect subsidiary and/or common directors
G.K. Smart Farming Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
G.K. Bio Extraction Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Future Power Construction Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Sendai Okura GD Daiichi Godo Kaisha	Japan	Indirect subsidiary
Kimitsu Mega Solar Godo Kaisha	Japan	Indirect subsidiary
Future Asset Management Kabushiki Kaisha	Japan	Indirect subsidiary
GD Solar Utsunomiya Godo Kaisha <sup>(1)</sup>	Japan	Indirect subsidiary
East Japan Solar 13 Godo Kaisha <sup>(1)</sup>	Japan	Indirect subsidiary
Tri Viet Hoa Binh Joint Stock Company	Vietnam	Indirect subsidiary
Bach Khoa A Chau Hoa Binh Joint Stock Company	Vietnam	Indirect subsidiary
Tri Viet Tay Ninh Joint Stock Company	Vietnam	Indirect subsidiary
Bach Khoa A Chau Tay Ninh Joint Stock Company	Vietnam	Indirect subsidiary
Tan Chau Energy Joint Stock Company	Vietnam	Indirect subsidiary
INT Energy Pte. Ltd.	Singapore	Indirect subsidiary
Gunkul Trading and Agency Co., Ltd.	Thailand	Common directors
G.M.Supply and Construction Co., Ltd.	Thailand	Common directors
Gunkul Engineering (2000) Co., Ltd.	Thailand	Common directors
Great Miracle Asset Co., Ltd.	Thailand	Common directors
Great Miracle Asset 2 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 3 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 4 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 5 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 7 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 8 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 9 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 10 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 11 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 13 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 14 Co., Ltd.	Thailand	Common directors
Pranburi Boulevard Co., Ltd.	Thailand	Common directors
Noprakul Co., Ltd.	Thailand	Holding by the director
Gunkul Marine Line Co., Ltd.	Thailand	Holding by the director
Green Filed Energy Co., Ltd.	Thailand	Holding by the director
Kulnatee Co., Ltd.	Thailand	Holding by close relative of a director
P.M. Building Group Co., Ltd.	Thailand	Holding by close relative of a director
Thonglor 9 Co., Ltd. (1)	Thailand	Holding by major shareholder
Tech-Green Co., Ltd. (2)	Thailand	Holding by major shareholder
Siam Future Co., Ltd	Thailand	Holding by major shareholder
Entirety Sap Co., Ltd. (2)	Thailand	Holding by major shareholder
Happy Green 2558 Co., Ltd.	Thailand	Holding by major shareholder

<sup>&</sup>lt;sup>(1)</sup> Sale of investment during the year 2020. <sup>(1)</sup> The liquidation was completed during the year 2020. <sup>(3)</sup> The liquidation was completed during the year 2021.

The pricing policies for particular types of transactions are explained further below:

Transactions
Purchase and sale of goods
Services fee
Interest income and expense
Interest income and expense
Interest rate equal to interest rate of loan from financial institution
Rental
Contractually agreed prices
Purchase and sales of assets
Construction expense

Pricing policies
Contractually agreed prices
Interest rate equal to interest rate of loan from financial institution
Contractually agreed prices
Construction expense

Contractually agreed prices

4.1 Significant revenue transactions for the years ended 31 December with related parties were as follows:

	Consolidated financial statements		Separate financial statements	
	2021	2020	2021	2020
		(in thouse		
Revenue from sale		,	,	
Subsidiaries	-	-	489,202	353,915
Joint ventures	811	640	-	378
Other related parties	216	-	-	-
Total revenue from sale	1,027	640	489,202	354,293
Revenue from rendering of services				
Revenue from operation and maintenance services				
Subsidiaries	_	_	3,759	2,242
Associate	28,945	27,866	, <u>-</u>	´-
Joint ventures	23,028	23,422	-	-
Management service income				
Subsidiaries	-	-	1,949	5,805
Joint ventures	5,748	5,527	5,748	5,527
Other services income				
Associate	-	16,590	-	-
Joint ventures	6	32,295	-	-
Other related parties	12	10	<u> </u>	
Total revenue from rendering				
of services	57,739	105,710	11,456	13,574
Dividend income				
Subsidiaries	-	-	2,450,814	2,379,200
Associate	_	-	71,350	61,938
Joint ventures	-	-	145,424	136,047
Total dividend income	-	-	2,667,588	2,577,185

	Conso	lidated	Separ	ate
	financial statements		financial st	atements
	2021	2020	2021	2020
		(in thousa	nd Baht)	
Interest income				
Subsidiaries	-	-	52,250	27,541
Joint ventures	-	342	-	342
Total interest income	-	342	52,250	27,883
Other income – rental income				
Subsidiaries	-	-	541	255
Total other income	-		541	255

4.2 Significant expenses transactions for the years ended 31 December with related parties were as follows:

		Consolidated financial statements 2021 2020		rate atements 2020
	2021	(in thousan	2021 ad Baht)	2020
Cost of goods sold - purchase of		(iii iiiotistii	a Barrey	
goods and services				
Subsidiaries	-	_	353,490	387,193
Total cost of goods sold		_	353,490	387,193
e e				,
Cost of construction services				
Subsidiaries	_	_	3,880	_
<b>Total cost of construction services</b>			3,880	-
Administrative expenses and others				
Training expense				
Subsidiaries	_	_	327	438
Joint ventures	_	3	-	-
Office and warehouse rental fee				
Other related parties	-	6,438	-	6,438
•				
Other administrative expenses				
Subsidiaries			1	3
Total administrative expenses				
and others		6,441	328	6,879
Finance costs				
Indonest company on local				
Interest expense on loan			2.500	2.005
Subsidiaries	-	-	2,588	3,805
Interest expense – lease liabilities				
Other related parties	915	28	722	_
other related parties	713		122	
<b>Total finance costs</b>	915	28	3,310	3,805

	Consolidated financial statements		Separate financial statements		
	2021	2020	2021	2020	
	(in thousand Baht)				
Key management personnel					
Key management personnel					
compensation					
Short-term employee benefit	189,740	181,310	142,744	145,486	
Post-employment benefits	3,234	3,225	2,891	2,901	
Total	192,974	184,535	145,635	148,387	

## 4.3 Balances as at 31 December with related parties were as follows:

	Consolidated financial statements		Separate financial statements	
	2021	2020	2021	2020
		(in thousa	and Baht)	
Purchase of investment property				
Associate	55,788	-	-	-
Purchase of assets				
Other related parties	21	-	21	-
Sale of assets				
Subsidiaries	-	-	37	77
Purchase of right-of-use assets				
Other related parties	10,058	22,740	5,612	18,299
Trade accounts receivable				
Subsidiaries	-	-	94,394	448,316
Associate	1,586	1,586	-	-
Joint ventures	197	455	-	-
Other related parties	6	2	-	-
-	1,789	2,043	94,394	448,316
Less allowance for expected credit loss				
Total	1,789	2,043	94,394	448,316
Other receivables				
Subsidiaries	-	-	7,297	9,703
Joint venture	513	68,712	513	493
Total	513	68,712	7,810	10,196
Loans to				
Subsidiaries				
- Current portion of loans to	-		725,826	2,933,806
- Non - current portion of loans to	-	-	296,125	324,925
Other non-current financial assets				
Associate	106,764	106,764	106,764	106,764

	Consol financial s		Separate financial statements		
	2021	2020	2021	2020	
		(in thousa	nd Baht)		
Trade accounts payable					
Subsidiaries			64,043	70,033	
Other current payables					
Subsidiaries	-	-	4,027	424	
Associate	-	1,301	-	-	
Joint venture	3,126	3,126	-	-	
Total	3,126	4,427	4,027	424	
Lease liabilities					
Other related parties	22,618	22,740	16,221	18,299	
Loans from					
Subsidiaries			95,000	182,000	

### Significant agreements with related parties

As at 31 December 2021, the Group had agreements with related parties as follows:

### Land building and properties lease/sublease agreements

The Company has land lease agreement for power plants construction with a subsidiary for the period of 26 years expiring in September 2039. The subsidiary has committed to pay rental fee as stipulated in the agreement.

The Company and certain subsidiaries have land lease, sublease of land, building and properties with certain related parties. The agreements are for period of 2-3 years and shall be renewable. The Company and subsidiaries have committed to pay rental fee as stipulated in the agreements.

The Company and certain subsidiaries have lease/sublease of land, building, property and rooftop space with its subsidiaries in the Group. The agreements are for period of 2 to 26 years and shall be renewable. The Company and subsidiaries have committed to pay rental fee as stipulated in the agreements.

#### Operation and maintenance agreements

The Company and a subsidiary had several operation and maintenance agreements with subsidiaries, associate and joint ventures whereby the service fees are stipulated in the agreements. These agreements expire in December 2023 to October 2043.

#### Service agreements

Joint ventures and subsidiaries had several service agreements with the company whereby the agreements is for a period of 5 years and shall be renewable. The service fees are stipulated in the agreements. These agreements expire in January 2022 to December 2022.

#### Construction service agreements

The certain subsidiaries had several construction service agreements with its subsidiaries in the Group. The subsidiaries have committed to pay services fee as stipulated in the agreements.

### Asset management service agreements

Two subsidiaries in Japan have asset management service agreements with a subsidiary in Japan. These agreements have a period of 20 years commencing from commercial operation date. The agreements expire during April 2038 to December 2041. The services fees are stipulated in the agreements.

### Security

At 31 December 2021, the Company has pledged promissory notes of loan to related party with a book value of Baht 316.13 million as collateral to secure long-term loan received from a commercial bank.

### Land purchase agreement

A subsidiary of the Group has acquired land from an associate in the amount of Baht 55.79 million according to land purchase agreement. At the present, the said subsidiary has no aim to use such land in the future. Therefore, they classified this land to investment property. As at 31 December 2021, the fair value of this land is Baht 78.79 million which was determined by an independent professional valuers based on the open market values for an existing use basis. The fair value of investment property has been categorised as a Level 3.

		inter-relationship between
Valuation	Significant	key unobservable inputs
technique	Unobservable inputs	and fair value measurement
Market approach	The adjusted quoted price and the actual selling price of comparable	The estimated fair value increase (decrease) if land price were higher
	investment properties	(lower).

### 5 Cash and cash equivalents

	Consoli	dated	Separate		
	financial st	atements	financial sta	tements	
	2021	2020	2021	2020	
	(in thousand Baht)				
Cash on hand	935	855	200	200	
Cash at banks-current accounts	538,990	350,887	12,319	34,719	
Cash at banks-savings accounts	1,070,294	3,904,377	333,952	303,176	
Cheques on hand	118,707	135,805	13,535	1,579	
Total	1,728,926	4,391,924	360,006	339,674	

# **6** Trade and other current receivables

		Consolidated financial statements		Separate financial statements		
	Note	2021	2020	2021	2020	
Tundo no occusta no ociunhlo			(in thousa	ind Baht)		
Trade accounts receivable	4	1,789	2,043	94,394	448,316	
Related parties	4			*		
Other parties		1,237,790	1,601,930	72,215	404,825	
Less allowance for expected credit loss		(2.556)	(0.154)	(1.056)	(6.651)	
Net		(2,556) 1,237,023	(8,154) <b>1,595,819</b>	(1,056)	(6,654) <b>846,487</b>	
Net		1,237,023	1,595,619	165,553	040,407	
Other current receivables						
Related parties	4	513	68,712	7,810	10,196	
Other parties		72,270	170,644	5,338	110,220	
Retention receivables		155,705	77,373	6,659	-	
Deposit			951,175			
		228,488	1,267,904	19,807	120,416	
Total		1,465,511	2,863,723	185,360	966,903	
		Consoli		Separa		
Allowance for expected credit lo	OSS	financial statements		financial sta		
		2021	2020	2021	2020	
			(in thousar	,		
At 1 January		8,154	2,264	6,654	1,083	
Addition		129	5,890	129	5,571	
Reversal		(5,193)	-	(5,193)	-	
Write-off		(534)		(534)	-	
At 31 December		2,556	8,154	1,056	6,654	
		Consoli	dated	Separ	ate	
		financial st	atements	financial sta	atements	
		2021	2020	2021	2020	
			(in thousar			
Within credit terms Overdue:		1,182,993	1,452,905	98,824	737,094	
Less than 3 months		31,745	113,366	44,426	102,332	
3 - 6 months		20,431	19,520	20,227	,	
6 - 12 months		666	2,929	580	607	
Over 12 months		3,744	15,253	2,552	13,108	
		1,239,579	1,603,973	166,609	853,141	
Less allowance for expected cred	lit loss	(2,556)	(8,154)	(1,056)	(6,654)	
Net		1,237,023	1,595,819	165,553	846,487	

The normal credit term granted by the Group ranges from 30 days to 120 days.

# 7 Lease receivables

### **Consolidated financial statements**

		After 1 year but within		
	Within 1 year	5 years	After 5 years	Total
		(in thousa	and Baht)	
31 December 2021				
Lease receivables	239,127	976,419	2,299,816	3,515,362
Less unearned interest income	(145,659)	(731,443)	(859,736)	(1,736,838)
Total	93,468	244,976	1,440,080	1,778,524
Less allowance for expected credit loss	-	- -	-	- -
Net	93,468	244,976	1,440,080	1,778,524
31 December 2020				
Lease receivables	162,326	483,427	1,304,490	1,950,243
Less unearned interest income	(103,787)	(398,873)	(567,259)	(1,069,919)
Total	58,539	84,554	737,231	880,324
Less allowance for expected credit loss	_	_	_	_
Net	58,539	84,554	737,231	880,324

# 8 Unbilled revenue

	Consol	lidated	Separate			
	financial s	tatements	financial st	atements		
	2021	2020	2021	2020		
	(in thousand Baht)					
Cost and attributable profit	4,165,069	2,656,183	62,231	-		
Progress billings and others	(3,068,592)	(1,430,910)	(62,231)	-		
Net	1,096,477	1,225,273	-			

# 9 Inventories

	Consolidated		Separate	
	financial sta	atements	financial sta	atements
	2021	2020	2021	2020
		(in thousar	ıd Baht)	
Finished goods	555,492	442,261	367,906	341,285
Work in progress	903	411	-	-
Raw materials	188,569	171,205	-	-
Factory supplies	1,749	1,885	-	-
Construction in progress	103,541	9,633	-	-
Goods in transit	5,774	59,004	3,933	57,143
Total	856,028	684,399	371,839	398,428
Less allowance for declining in value				
of inventories	(47,116)	(46,991)	(21,249)	(21,249)
Net	808,912	637,408	350,590	377,179

	Consoli		Separate financial statements		
	financial st	atements	ilnanciai s	tatements	
	2021	2020	2021	2020	
		(in thousa	nd Baht)		
Inventories recognised in					
'cost of sales of goods':					
- Cost	1,174,854	1,097,275	1,361,734	1,364,405	
- Write-down to net realisable value	516	13,762	-	5,062	
- Reversal of write-down	(390)	(371)		(63)	
Net	1,174,980	1,110,666	1,361,734	1,369,404	

## 10 Investments in associates and joint ventures

	Consoli	idated	Separate		
	financial s	tatements	financial s	tatements	
	2021	2020	2021	2020	
		(in thouse	and Baht)		
At 1 January	1,565,745	1,731,032	1,123,773	1,123,773	
Share of net profit of associates					
and joint ventures	217,837	72,596	-	-	
Acquisition of joint venture	250,000	-	-	-	
Increase in share capital	500	-	-	-	
Dividend income	(216,774)	(197,985)	-	-	
Impact of changes in accounting policies	-	(6,623)	-	-	
Elimination of unrealised profit on					
downstream sales	-	(35,924)	-	-	
Exchange differences on translating					
financial statements	15,377	2,649			
At 31 December	1,832,685	1,565,745	1,123,773	1,123,773	

# Acquisition of indirect joint venture

### THCG Group Co., Ltd.

On 7 October 2021, G.K. Hemp Group Company Limited, the Company's subsidiary, acquired ordinary shares of THCG Group Co., Ltd. according to the approval of the Board of Directors of the Company held on 24 September 2021 at the proportion of 50% of all ordinary shares to enter into joint venture arrangement in the amount of Baht 10.5 million and increase the capital in the type of preferred shares amounting to Baht 239.5 million in order to operate hemp and cannabis cultivation business for distribution, including production and selling products that derived from hemp and cannabis. Total investment value does not exceed Baht 250 million.

As at 31 December 2021, the subsidiary paid for share subscription of Baht 107.98 million, the remaining payables for share subscription is Baht 142.02 million.

				olidated			Se	eparate fin	ancial stateme	nts		
	Type of business	Ownership inte		statements quity	C	ost	Impair	ment	At co	st - net	Dividend for the	
	1990 01 0 4011000	2021 20		2020	2021	2020	2021	2020	2021	2020	2021	2020
		(%)					(in thouse	and Baht)				
Associate G-Power Source Co., Ltd.	Generating and	40.00 40	00 374,014	409,816	397,595	397,595			397,595	397,595	71,350	61,938
G-Fower Source Co., Ltd.	selling electricity	40.00 40	374,014	409,610	391,393	391,393	-	-	391,393	391,393	71,550	01,936
			374,014	409,816	397,595	397,595		_	397,595	397,595	71,350	61,938
Direct joint ventures												
Gunkul Chubu Powergen Co., Ltd.	Generating and selling electricity	51.00 51	00 993,909	998,531	505,920	505,920	-	-	505,920	505,920	143,934	134,575
WHA Gunkul Green Solar Roof 1 Co., Ltd.	Generating and selling electricity	25.01 25	01 2,254	2,222	2,876	2,876	-	-	2,876	2,876	201	158
WHA Gunkul Green Solar Roof 3 Co., Ltd.	Generating and selling electricity	25.01 25	3,046	3,187	3,626	3,626	-	-	3,626	3,626	417	417
WHA Gunkul Green Solar Roof 6 Co., Ltd.	Generating and selling electricity	25.01 25	3,054	3,216	3,626	3,626	-	-	3,626	3,626	472	417
WHA Gunkul Green Solar Roof 17 Co., Ltd.	Generating and selling electricity	25.01 25	01 2,277	2,175	4,002	4,002	-	-	4,002	4,002	400	480
Kenyir Gunkul Solar Sdn Bhd.	Generating and selling electricity	70.00 70	205,835	146,013	206,128	206,128		-	206,128	206,128		
			1,210,375	1,155,344	726,178	726,178	-	-	726,178	726,178	145,424	136,047
Indirect joint ventures												
Joint venture SPI & GPD	Provide cleaning services and goods shipping	50.00 50	00 565	585	-	-	-	-	-	-	-	-
THCG Group Co., Ltd.	Production and selling products that derived from hemp and cannabis	50.00	- 247,299	-	-	-	-	-	-	-	-	-
Origin Gunkul Energy Co., Ltd.	Generating and selling electricity	50.00	- 432	-			-	-	-			-
			248,296	585								
Total			1,832,685	1,565,745	1,123,773	1,123,773			1,123,773	1,123,773	216,774	197,985

All associate and joint ventures were incorporated in Thailand, except Kenyir Gunkul Solar Sdn Bhd. which was incorporated and operated in Malaysia. None of the Group's associate and joint ventures are publicly listed and consequently do not have published price quotations.

### Material associates and joint ventures

The following table summarises the financial information of the associates and joint ventures as included in their own financial statements, adjusted for fair value adjustments at acquisition and differences in accounting policies. The table also reconciles the summarised financial information to the carrying amount of the Group's interest in these companies.

	Associate		Joint venture		
	G-Power Source	e Co., Ltd.	Gunkul Chubu Powe	vergen Co., Ltd.	
	2021	2020	2021	2020	
		(in thou	sand Baht)		
Revenue	526,067	494,111	535,791	565,262	
Profit for the year	362,168	307,997	332,329	354,754	
Less impairment losses	(282,690)	(342,739)	(51,081)	(206,602)	
Net profit (loss)	79,478	(34,742)	281,248	148,152	
Other comprehensive income (expense)		-	38	-	
Total comprehensive income (expense) (100%)	79,478	(34,742)	281,286	148,152	
Total comprehensive income (expense) of the Group's interest					
(40% and 51% hold)	31,791	(13,897)	143,456	75,558	
Elimination of unrealised profit on sales of assets	8,140	8,140	7,251	7,251	
Power purchase agreement	(4,384)	(4,384)	(11,394)	(11,394)	
Group's share of total comprehensive income (expense)	35,547	(10,141)	139,313	71,415	
Current assets	195,226	210,080	209,949	248,867	
Non-current assets	1,389,773	1,713,353	1,817,950	1,973,969	
Current liabilities	(460,234)	(566,333)	(195,788)	(213,693)	
Non-current liabilities	(43,023)	(176,461)	(10,533)	(186,627)	
Net assets (100%)	1,081,742	1,180,639	1,821,578	1,822,516	
Group's share of net assets (40% and 51% hold)	432,697	472,256	929,005	929,483	
Elimination of unrealised profit on sales of assets	(126,208)	(134,349)	(120,521)	(127,771)	
Power purchase agreement	67,525	71,909	185,425	196,819	
Carrying amount of interest in associate and joint venture	374,014	409,816	993,909	998,531	

	Joint venture		
	Gunkul Chubu Po	wergen Co., Ltd.	
	2021	2020	
	(in thousan	nd Baht)	
Remark:			
a. Includes:			
<ul> <li>depreciation and amortisation</li> </ul>	110,288	123,430	
- interest expense	13,589	25,137	
- income tax expense	17,494	3,422	
b. Includes cash and cash equivalents	10	10	
c. Short-term deposits from financial institution pledged as collateral	111,026	137,454	
d. Includes current financial liabilities (excluding trade, other payables			
and provisions)	172,429	199,168	
e. Includes non-current financial liabilities (excluding trade, other payables			
and provisions)	8,399	179,243	

### *Impairment assessment for power plants*

During 2021, the managements of the associate and joint venture found a decline in budgeted net cashflow from revenues due to the subsidy income (Adder) will be soon expired. The managements of the associate and joint venture has calculated the recoverable amount using the value in use method. The value in use method is calculated by determining discounted future cashflows. The key assumptions used to determine value in use included electricity price, operating expenditures over the remining economic useful life of the assets and discount rate referred to weighted average cost to capital (WACC) at 6.28% - 6.30% (2020: at 6.50% - 6.90%). As a results, the value in use of assets was lower than the carrying amounts. The Group recognised an impairment loss from the associate and joint venture in the proportion of the Group's interest amounting to Baht 113.08 million and Baht 26.05 million, respectively, and recorded in share of profit of associates and joint ventures accounted for using equity method account in the consolidated statement of comprehensive income for the year 2021 (2020: Associate of Baht 137.09 million and joint venture of Baht 105.37 million).

### Immaterial joint ventures

The following is summarised financial information for the Group's interest in immaterial joint ventures based on the amounts reported in the Group's consolidated financial statements:

	Immaterial joint ventures		
	2021	2020	
	(in thousa	nd Baht)	
Carrying amount of interests in immaterial joint ventures	464,762	157,397	
Group's share of:			
- Profit (loss) from continuing operations	29,815	11,322	
- Other comprehensive income (expense)	-	-	
- Total comprehensive income (expense)	29,815	11,322	

### 11 Investments in subsidiaries

	Sepa	rate
	financial s	tatements
	2021	2020
	(in thousa	and Baht)
At 1 January	15,712,438	13,188,215
Acquisition of subsidiaries	-	332,494
Increase in share capital of subsidiaries	765,789	1,411,729
Acquisition of non-controlling interests	-	780,000
Impairment loss	(13,513)	-
Decrease in share capital	(896,788)	
At 31 December	15,567,926	15,712,438

#### Increase in share capital of subsidiaries

### K.N.P Supply Co.,Ltd.

During the year ended 31 December 2021, the Company was paid for additional share capital amounting to Baht 20.25 million, totalling paid-up share capital amount of Bath 32.75 million.

#### Gunkul Infinite Group Co., Ltd.

During the year ended 31 December 2021, the Company was paid for additional share capital amounting to Baht 23.81 million, totalling paid-up share capital amount of Bath 314 million.

At the Board of Directors Meeting of the Company held on 17 December 2021, the Board of Directors approved to purchase of additional ordinary shares in Gunkul Infinite Group Company Limited, the Group's subsidiary, in the number of 0.785 million shares which is the proportion of 25% of total paid-up share capital. At the present, the Company has 74.99% interest in the said subsidiary, after share transfer was completed, the Company's interest will be 99.99%. Total purchase price is Baht 120 million in order to support and expand the rental business, sublease, asset management and electricity generation from renewable energy businesses.

As at 31 December 2021, the Company paid for advance for shares subscription of Baht 60 million, share transferring was completed in January 2022.

#### Joint venture GKE & FEC

During the year ended 31 December 2021, the Company was paid for additional share capital amounting to Baht 2.10 million, totalling paid-up share capital amount of Bath 29.50 million.

### Solar Energy Society Co., Ltd.

During the year ended 31 December 2021, the Company was paid for additional share capital amounting to Baht 366.54 million, totalling paid-up share capital amount of Baht 735 million.

#### Establishment of subsidiaries

#### G.K. Hemp Group Co., Ltd.

On 8 April 2021, the Company established G.K. Hemp Group Co., Ltd. in order to investing in other companies with registered capital of Bath 50 million that invests in G.K. Smart Farming Co., Ltd. and G.K. Bio Extraction Co., Ltd. to studying investment in the hemp project. The Company held 100% shareholding in such subsidiary and paid for the share capital during the year ended 31 December 2021 amounting to Bath 270 million.

# **Gunkul Engineering Public Company Limited and its Subsidiaries**

**Notes to the financial statements** 

For the year ended 31 December 2021

#### Gunkul Wind Power 1 Co., Ltd.

On 22 April 2021, the Company established Gunkul Wind Power 1 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 5 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 1.25 million.

### Gunkul Wind Power 2 Co., Ltd.

On 22 April 2021, the Company established Gunkul Wind Power 2 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 5 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 1.25 million.

### Gunkul Wind Power 3 Co., Ltd.

On 22 April 2021, the Company established Gunkul Wind Power 3 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 5 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 1.25 million.

### Gunkul Wind Power 4 Co., Ltd.

On 22 April 2021, the Company established Gunkul Wind Power 4 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 5 million and held During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 1.25 million.

#### Gunkul Wind Power 5 Co., Ltd.

On 22 April 2021, the Company established Gunkul Wind Power 5 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 2 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 2 million.

### Gunkul Wind Power 6 Co., Ltd. (Formerly: Gunkul Bio Power 1 Co., Ltd.)

On 7 April 2021, the Company established Gunkul Wind Power 6 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 6 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 3 million.

### Gunkul Wind Power 7 Co., Ltd. (Formerly: Gunkul Bio Power 2 Co., Ltd.)

On 7 April 2021, the Company established Gunkul Wind Power 7 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 6 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 3 million.

#### Gunkul Wind Power 8 Co., Ltd.

On 28 October 2021, the Company established Gunkul Wind Power 8 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 5 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 1.25 million.

#### Gunkul Wind Power 9 Co., Ltd.

On 28 October 2021, the Company established Gunkul Wind Power 9 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 5 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 1.25 million.

### G.K. Real Estate (2564) Co., Ltd.

On 29 April 2021, the Company established G.K. Real Estate (2564) Co., Ltd. in order to operate in the real estate business with registered capital of Bath 60 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 57.60 million.

#### Gunkul Grand Asset Co., Ltd.

On 4 November 2021, the Company established Gunkul Grand Asset Co., Ltd. in order to operate in the construction business with registered capital of Bath 5 million and held 100% shareholding in such subsidiary. During the year ended 31 December 2021, the Company paid for the share capital amounting to Bath 10 million.

### Decrease in share capital of subsidiary

### Gunkul International (Mauritius)

On 22 January 2021, Gunkul International (Mauritius), the Company's subsidiary which was incorporated and operates in Mauritius. The shareholders of the said subsidiary approved to decrease the Company's registered capital by 21.92 million shares from the existing registered capital of 134.83 million shares at a par of U.S. Dollars 1 per share to 112.91 million shares. Later on 23 July 2021, the shareholders of the said subsidiary approved to decrease registered capital by 3.59 million shares from the existing registered capital of 112.91 million shares to 109.32 million shares. The Company recognised loss on capital reduction of subsidiary in the statement of comprehensive income for the year ended 31 December 2021.

#### Impairment loss on investment in subsidiary

### GO Bioenergy Co., Ltd.

As at 31 December 2021, the Company recorded impairment loss on investment in GO Bioenergy Co., Ltd. amounting to Baht 13.5 million because the subsidiary is incorporated in order to generating and selling electricity from biomass. At the present, the subsidiary has no plan to start the operation yet. The management believes that the investment may be impaired.

# **Gunkul Engineering Public Company Limited and its Subsidiaries**

Notes to the financial statements For the year ended 31 December 2021

### Separate financial statements

		Country of									Dividend	income
	Type of business	operation	Ownersh	ip interest	Co	st	Impair	ment	At cost	- net	for the	year
			2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
			(9	%)				(in th	ousand Baht)			
Subsidiaries												
G.K. Power Product Co., Ltd.	Manufacturing and selling of equipments for electrical systems	Thailand	100.00	100.00	80,425	80,425	-	-	80,425	80,425	-	-
G.K. Assembly Co., Ltd.	Manufacturing and selling of equipments for electrical system	Thailand	100.00	100.00	163,188	163,188	-	-	163,188	163,188	-	-
K.N.P Supply Co.,Ltd.	Import-export and selling equipments for electrical systems	Thailand	100.00	100.00	24,158	3,908	-	-	24,158	3,908	-	-
Greenovation Power Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	1,916,500	1,916,500	-	-	1,916,500	1,916,500	377,190	307,395
Wind Energy Development Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	2,226,150	2,226,150	-	-	2,226,150	2,226,150	138,600	148,837
NK Power Sola Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	40,854	40,854	-	-	40,854	40,854	14,000	9,001
Gunkul Solar Roof 1 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	21,000	21,000	-	-	21,000	21,000	-	-
Gunkul Training Center Co., Ltd.	Provide training services	Thailand	100.00	100.00	1,000	1,000	-	-	1,000	1,000	1,200	-
Solar Energy Society Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	735,000	368,464	-	-	735,000	368,464	-	-
Bright Green Power Co., Ltd.	Investing in companies	Thailand	100.00	100.00	1,306,410	1,306,410	-	-	1,306,410	1,306,410	-	-
Gunkul Power Development	Construction	Thailand	100.00	100.00	300,000	300,000	-	-	300,000	300,000	-	-
Co., Ltd.												
Gunkul Solar Community Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	20,000	20,000	-	-	20,000	20,000	-	-
Siam Gunkul Solar Energy Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	40,899	40,899	-	-	40,899	40,899	3,354	4,123
Korat Wind Energy Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	1,538,750	1,538,750	-	-	1,538,750	1,538,750	466,933	946,817
Gunkul Energy Solution	Manufacturing and selling of	Thailand	100.00	100.00	40,600	40,600	-	-	40,600	40,600	-	-
and Lighting Co., Ltd.	energy - saving products											
GO Bioenergy Co., Ltd.	Investing in companies	Thailand	74.90	74.90	25,690	25,690	(13,513)	-	12,177	25,690	-	-
Infinite Alternative Energy Co., Ltd.	Investing in companies	Thailand	100.00	67.00	1,868,576	1,868,576	-	-	1,868,576	1,868,576	355,028	232,880
Eco Thaienergy Co., Ltd.	Generating and selling electricity	Thailand	51.00	51.00	42,015	42,015	-	-	42,015	42,015	4,202	5,396

### Separate financial statements

		Country of									Dividend	d income
	Type of business	operation	Ownersh	ip interest	Co	ost	Impai	rment	At cos	t - net	for the	e year
			2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
			(9	%)				(in th	housand Baht)			
Gunkul Infinite Group Co., Ltd.	Generating and selling electricity	Thailand	75.00	75.00	235,500	211,694	-	-	235,500	211,694	-	-
Gunkul International (Mauritius)	Investing in companies	Mauritius	100.00	100.00	3,843,657	4,740,445	-	-	3,843,657	4,740,445	1,068,510	699,454
Gunkul Solar Power Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	179,250	179,250	-	-	179,250	179,250	-	-
BMP Solar Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	216,938	216,938	-	-	216,938	216,938	21,798	25,297
G.K. Hemp Group Co., Ltd.	Investing in companies	Thailand	100.00	-	270,000	-	-	-	270,000	-	-	-
G.K. Real Estate (2564) Co., Ltd.	Investing in real estate	Thailand	100.00	-	57,600	-	-	-	57,600	-	-	-
Gunkul Wind Power 1 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	1,250	-	-	-	1,250	-	-	-
Gunkul Wind Power 2 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	1,250	-	-	-	1,250	-	-	-
Gunkul Wind Power 3 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	1,250	-	-	-	1,250	-	-	-
Gunkul Wind Power 4 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	1,250	-	-	-	1,250	-	-	-
Gunkul Wind Power 5 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	1,999	-	-	-	1,999	-	-	-
Gunkul Wind Power 6 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	2,999	-	-	-	2,999	-	-	-
Gunkul Wind Power 7 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	2,999	-	-	-	2,999	-	-	-
Gunkul Wind Power 8 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	1,250	-	-	-	1,250	-	-	-
Gunkul Wind Power 9 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	1,250	-	-	-	1,250	-	-	-
Gunkul Grand Asset Co., Ltd.	Construction	Thailand	100.00	-	10,000	-	-	-	10,000	-	-	-
Joint venture GKE & GPD	Construction	Thailand	50.00	50.00	10,000	10,000	-	-	10,000	10,000	-	-
Company Limited												
Joint venture GKE & FEC	Construction	Thailand	60.00	60.00	17,700	15,600	-	-	17,700	15,600	-	-
Gunkul Engineering (Myanmar)	Import and selling equipments for	Myanmar	100.00	-	1,588	1,588	-	-	1,588	1,588	-	-
Company Limited	electrical systems											
Doan Son Thuy Investment	Generating and selling electricity	Vietnam	100.00	-	332,494	332,494	-	-	332,494	332,494	-	-
Joint Stock Company												
Total					15,581,439	15,712,438	(13,513)		15,567,926	15,712,438	2,450,815	2,379,200

None of the Company's subsidiaries are publicly listed and consequently do not have published price quotations.

# 12 Property, plant and equipment

### **Consolidated financial statements**

	Land	Building, building improvement and utility system	Machinery and equipment	Furniture, fixtures and office equipment	Vehicles	Assets under construction	Total
Cost				(in thousand Baht)			
At 1 January 2020	1,728,637	1,061,397	22,741,217	86,730	46,274	1,355,217	27,019,472
Additions	-	67,923	22,677	13,871	668	2,262,257	2,367,396
Acquisitions of subsidiaries	_	364,046	2,609,867	-	-	578,329	3,552,242
Transfers	_	386,758	823,515	-	_	(1,210,273)	-
Transfers from		,	,-			( , -, ,	
right-of-use assets	-	-	3,147	-	45,533	_	48,680
Disposals	-	(1,342)	(242,206)	(358)	(3,865)	(435,012)	(682,783)
Sale of investment in subsidiaries	-	-	-	-	-	(2,027,345)	(2,027,345)
Effect of movements							
in exchange rates	35,376	(1,642)	269,737	246		128,948	432,665
At 31 December 2020	_		_		_		
and 1 January 2021	1,764,013	1,877,140	26,227,954	100,489	88,610	652,121	30,710,327
Additions	-	355,769	29,163	6,180	-	904,186	1,295,298
Transfers	-	4,968	448,980	-	-	(453,948)	-
Transfers from							
right-of-use assets	-	-	-	-	12,635	-	12,635
Disposals	-	(351,473)	(471,193)	(14,064)	(116)	(5,133)	(841,979)
Effect of movements							
in exchange rates	(98)	104,314	407,402	44			511,662
At 31 December 2021	1,763,915	1,990,718	26,642,306	92,649	101,129	1,097,226	31,687,943

### **Consolidated financial statements**

	Land	Building, building improvement and utility system	Machinery and equipment	Furniture, fixtures and office equipment (in thousand Baht)	Vehicles	Assets under construction	Total
Accumulated depreciation				(in inousana bani)			
and impairment losses							
At 1 January 2020	-	(195,020)	(2,212,399)	(64,177)	(32,684)	(322)	(2,504,602)
Depreciation charge for the year	-	(54,121)	(1,098,588)	(9,633)	(9,906)	-	(1,172,248)
Acquisitions of subsidiaries	-	(7,868)	(97,995)	-	-	-	(105,863)
Transfers from							
right-of-use assets	-	-	(2,037)	-	(14,015)	-	(16,052)
Disposals	-	412	4,930	346	1,996	-	7,684
Effect of movements							
in exchange rates		866	(5,621)	(76)			(4,831)
At 31 December 2020							
and 1 January 2021	-	(255,731)	(3,411,710)	(73,540)	(54,609)	(322)	(3,795,912)
Depreciation charge for the year	-	(81,509)	(1,225,665)	(10,265)	(4,731)	-	(1,322,170)
Transfers from							
right-of-use assets	-	-	-	-	(10,321)	-	(10,321)
Disposals	-	263	9,532	13,641	115	-	23,551
Effect of movements		(0.44%)	(20.20.1)				
in exchange rates		(8,145)	(39,306)	(11)			(47,462)
At 31 December 2021		(345,122)	(4,667,149)	(70,175)	(69,546)	(322)	(5,152,314)
N. (1 1 1							
Net book value At 31 December 2020	1 564 012	1 (21 400	22 917 244	26.040	24 001	<i>(51.700</i> )	26 014 415
	1,764,013	1,621,409	22,816,244	26,949	34,001	651,799	26,914,415
At 31 December 2021	1,763,915	1,645,596	21,975,157	22,474	31,583	1,096,904	26,535,629

	Building and building	See Machinery and	eparate financia Furniture, fixtures and office	al statements	Assets under	
	improvement	equipment	equipment	Vehicles	construction	Total
Cont			(in thousand	d Baht)		
Cost	32,608	18,544	54.720	21 414	2,778	140.072
At 1 January 2020 Additions	32,008	18,344 537	54,729 6,648	31,414 458	2,778	140,073 7,643
Transfers from	-	337	0,046	436	-	7,043
right-of-use assets	_	_	_	28,669	_	28,669
Disposals	_	_	(322)	(3,864)	_	(4,186)
At 31 December 2020			(322)	(3,001)		(1,100)
and 1 January 2021	32,608	19,081	61,055	56,677	2,778	172,199
Additions	472	91	2,532	-	332	3,427
Transfers	-	(116)	(8,407)	-	(3,110)	(11,633)
At 31 December 2021	33,080	19,056	55,180	56,677	-	163,993
Accumulated depreciation						
At 1 January 2020	(29,766)	(17,899)	(37,342)	(19,853)	-	(104,860)
Depreciation charge						
for the year	(488)	(426)	(6,791)	(3,671)	-	(11,376)
Transfers from						
right-of-use assets	-	-	-	(11,423)	-	(11,423)
Disposals			321	1,996		2,317
At 31 December 2020						
and 1 January 2021	(30,254)	(18,325)	(43,812)	(32,951)	-	(125,342)
Depreciation charge						
for the year	(490)	(264)	(7,023)	(3,286)	-	(11,063)
Disposals		116	8,401			8,517
At 31 December 2021	(30,744)	(18,473)	(42,434)	(36,237)		(127,888)
Net book value						
At 31 December 2020	2,354	756	17,243	23,726	2,778	46,857
At 31 December 2021	2,336	<del></del>	12,746	20,440	-	36,105
	<i>j</i>		, ,	- , -		,

The gross amount of the Group's fully depreciated property, plant and equipment that was still in use as at 31 December 2021 amounting to Baht 269.48 million (2020: Baht 257.45 million).

### Security

At 31 December 2021, the Group has pledged land, building and machinery with a net book value of Baht 22,332.06 million as collateral to secure long-term loans (*See note 15*) (2020: Baht 28,287.20 million).

### 13 Leases

	Consol	Separate		
Right-of-use assets	financial st	financial sta	atements	
At 31 December	2021	2020	2021	2020
		(in thouse	and Baht)	
Land	457,150	608,699	-	-
Buildings	29,663	43,571	24,501	35,761
Warehouse	13,077	12,622	7,937	6,293
Rooftop for solar power plant	16,547	17,453	-	-
Vehicles	27,448	28,555	14,642	12,611
Total	543,885	710,900	47,080	54,665

In 2021, additions to the right-of-use assets of the Group and the Company were Baht 12.61 million and Baht 8.98 million, respectively (2020: Baht 737.25 million and Baht 42.05 million, respectively).

### Extension options

The Group has extension options on property leases exercisable up to one year before the end of the contract period. The Group assesses at lease commencement date whether it is reasonably certain to exercise the extension options and will regularly reassess so.

	Consoli	dated	Separate	
	financial sta	atements	financial statements	
For the year ended 31 December	2021	2020	2021	2020
		(in thouse	and Baht)	
Amounts recognised in profit or loss				
Depreciation of right-of-use assets:				
- Land	23,410	22,735	-	-
- Buildings	13,909	660	11,261	-
- Warehouse	7,625	2,820	3,968	-
<ul> <li>Rooftop for solar power plant</li> </ul>	906	906	-	-
- Vehicles	7,886	15,382	3,755	2,416
Interest on lease liabilities	22,037	18,149	1,390	-
Expenses relating to short-term leases				
and leases of low-value assets	5,193	19,202	1,944	17,819

In 2021, total cash outflow for leases of the Group and the Company were Baht 74.74 million and Baht 17.21 million respectively. (2020: Baht 247.02 million and Baht 7.9 million, respectively).

# 14 Intangible assets and goodwill

			Consolidated fi	inancial state	ments	
	Software licences	Right to use electrical transmission line	power purchase agreement and right to operate (in thousa	Goodwill nd Baht)	Software under installation	Total
Cost	25 227	000.057	2 202 204	1.60.47.6		4 460 164
At 1 January 2020	25,327	889,057	3,382,304	163,476	-	4,460,164
Additions	6,004	2,722	200.004	-	-	8,726
Acquisitions of subsidiaries	3,180	-	380,004	-	-	383,184
Sale of investment in			(957, 402)	-		(957, 402)
subsidiaries	-	(075)	(857,492)		-	(857,492)
Disposals Effect of movements in	(66)	(975)	-	-	-	(1,041)
	7		80 048			20 055
exchange rates At 31 December 2020 and			80,048			80,055
	34,452	890,804	2,984,864	163,476		4,073,596
1 January 2021 Additions	<b>34,432</b> 4,716	1,320	2,904,004	103,470	<b>4,710</b>	10,746
Disposals	4,710	(1,622)	-	-	4,710	(1,622)
Effect of movements in	-	(1,022)	-	-	-	(1,022)
exchange rates	407	_	47,936	_	_	48,343
At 31 December 2021	39,575	890,502	3,032,800	163,476	4,710	4,131,063
At 31 December 2021	37,373	070,502	3,032,000	103,470	4,710	4,131,003
Accumulated amortisation						
and impairment losses						
At 1 January 2020	(10,831)	(80,176)	(252,612)	_	_	(343,619)
Acquisitions of subsidiaries	(98)	-	-	_	_	(98)
Amortisation charge	( /					()
for the year	(4,859)	(35,733)	(110,206)	-	-	(150,798)
Disposals	43	6	-	-	-	49
Effect of movements in						
exchange rates	-	-	(1,004)	-	-	(1,004)
At 31 December 2020 and						
1 January 2021	(15,745)	(115,903)	(363,822)	-	-	(495,470)
Amortisation charge						
for the year	(5,995)	(35,647)	(128,722)	-	_	(170,364)
Effect of movements in	(3,773)	(33,047)	(120,722)			(170,504)
exchange rates	(617)	_	(1,116)	_	_	(1,733)
At 31 December 2021	(22,357)	(151,550)	(493,660)			(667,567)
II DI December 2021	(==,551)	(101,000)	(1/0,000)			(001,501)
Net book value						
At 31 December 2020	18,707	774,901	2,621,042	163,476	-	3,578,126
At 31 December 2021	17,218	738,952	2,539,140	163,476	4,710	3,463,496

Impairment testing for cash-generating units containing goodwill

The recoverable amounts of the power plant asset containing goodwill have been determined using the value in use models. The key assumptions used in the estimation of the recoverable amount included the discount rate which was a pre-tax measure estimated based on 17 - 22 years government bond rate as a proxy for the risk free rate with debt leveraging of 60% - 70%. The cash flow projections were prepared using the external information, which included sales volumes, prices, operating costs, inflation rate and long-term growth rates for the period over the remaining of the power purchase agreements.

The key assumptions used in the estimation of the recoverable amount are set out below. The values assigned to the key assumptions represent management's assessment of future trends in the relevant industries and have been based on historical data from both external and internal sources.

	Consol	Separate		
	financial s	tatements	financial statements	
	2021	2020	2021	2020
		(%)		
Discount rate-Solar power stations	5.64 - 6.63	6.17 - 7.09	-	-
Discount rate-Wind Farm power stations	5.83 - 5.98	6.18 - 6.34	-	-

The discount rate was a pre-tax measure based on the rate of 17 - 22 years government bonds issued by the government in the relevant market and in the same currency as the cash flows, adjusted for a risk premium to reflect both the increased risk of investing in equities generally and the systematic risk of the specific CGU.

### Revenue projection

Projections of all revenues for each power plant assets have been made as stated in the Power Purchase Agreements while applying the projections of revenue from external information for the post power purchase agreement periods. Assumptions included tariff from solar power plants and wind farms, inflation and other related factors.

The impairment test has been prepared by the management from information of the contracts entered with the counterparties while forecasting revenue and expenses from the external source and the possible together with systematic parameters and conservative approaches are used for its calculation and no impairment charges are required for goodwill.

Management believes that any reasonably possible change in the key assumptions such as discounted rates, adder and growth rate on which recoverable amount is based would not cause the carrying amount to exceed its recoverable amount.

	Sep Software licences	Software in progress (in thousand Baht)	Total
Cost			
At 1 January 2020	10,654	-	10,654
Additions	2,846		2,846
At 31 December 2020 and 1 January 2021	13,500	-	13,500
Additions	4,352	1,841	6,193
At 31 December 2021	17,852	1,841	19,693
Accumulated amortisation At 1 January 2020	(4,521)	-	(4,521)
Amortisation charge for the year	(2,144)	<u> </u>	(2,144)
At 31 December 2020 and at 1 January 2021	(6,665)	-	(6,665)
Amortisation charge for the year	(3,211)		(3,211)
At 31 December 2021	(9,876)	<u> </u>	(9,876)
Net book value			
At 31 December 2020	6,835	-	6,835
At 31 December 2021	7,976	1,841	9,817

# 15 Interest-bearing liabilities

	Consolidated financial statements		Sepa financial s	
	2021 2020		2021	2020
		(in thousan	nd Baht)	
Current				
Short-term loans from				
financial institutions - unsecured	1,646,044	4,662,626	1,220,907	4,593,504
Less unamortised discount	(1,356)	(3,344)	(1,356)	(3,344)
	1,644,688	4,659,282	1,219,551	4,590,160
Current portion of long-term loans from financial institutions				
- secured	1,706,816	1,535,013	28,800	28,800
Less unamortised deferred financing fees	(34,920)	(38,747)	(297)	(318)
_	1,671,896	1,496,266	28,503	28,482
Current portion of debentures				
- unsecured	2,800,000	1,819,000	2,800,000	1,819,000
Less unamortised deferred financing fees	(2,469)	-	(2,469)	-
	2,797,531	1,819,000	2,797,531	1,819,000
Current portion of lease liabilities	43,888	42,155	19,237	15,409
Total current interest-bearing liabilities	6,158,003	8,016,703	4,064,822	6,453,051

	Consol	idated	Separate financial statements		
	financial s	tatements			
	2021	2020	2021	2020	
		(in thousan	nd Baht)		
Non-current					
Long-term loans from financial					
Institutions- secured	15,645,360	14,818,582	309,600	338,400	
Less unamortised deferred financing fees	(157,556)	(160,742)	(1,592)	(1,889)	
	15,487,804	14,657,840	308,008	336,511	
Debentures - unsecured	3,148,700	4,148,700	3,148,700	4,148,700	
Less unamortised deferred financing fees	(6,440)	(13,116)	(6,440)	(13,116)	
	3,142,260	4,135,584	3,142,260	4,135,584	
Lease liabilities	522,807	552,532	25,073	37,133	
Total non-current					
interest-bearing liabilities	19,152,871	19,345,956	3,475,341	4,509,228	
Total	25,310,874	27,362,659	7,540,163	10,962,279	

#### Guarantee

As at 31 December 2021, The Company has pledged ordinary shares of certain subsidiaries, together with land and buildings, machinery and equipment and deposits of the said subsidiaries, including the right of land sublease and building lease agreements, land lease agreements, Power Purchase Agreement and the right of power plant project agreement in Japan and Vietnam as collateral against the credit facilities those entities received from commercial banks in amount of Baht 19,358.24 million, U.S. Dollars 91.66 million, JPY 11,699 million and VND 216,308.98 million (31 December 2020: Baht 18,881.45 million, U.S. Dollars 254.78 million, JPY 11,699 million and VND 202,000 million).

### **Long-term borrowings**

Details of principal features of the Group's long-term borrowings as at 31 December 2021 and 2020 were as follows:

		Consolidated financial statements		Separate financial statemen	
		2021	2020	2021	2020
a			(in thousan	id Baht)	
4.	bsidiaries:				
1)	Baht 3,730 million and U.S. Dollars 81 million Loan Facility Agreement at interest BIBOR 3M plus a margin, payable in three-months installments commencing in February 2017	1,971,145	2,321,879	-	-
2)	Baht 4,080 million Loan Facility Agreement at interest THBFIX 6M plus a margin, payable in three-months installments commencing in November 2016	2,906,933	3,142,838	-	-
3)	JPY 11,007 million Loan Facility Agreement at interest TIBOR 6M plus a margin, payable in six-months installments commencing in December 2018	2,585,134	2,753,861	-	-

		Consolidated		Separate		
		financial	statements	financial statements		
		2021	2020	2021	2020	
4)	Baht 4,522 million and U.S. Dollars 82 million Loan Facility Agreement at interest THBFIX 6M plus a margin, payable in three-months installments commencing in August 2018	3,189,784	(in thousar 3,533,317	nd Baht) -	-	
5)	Baht 207 million Loan Facility Agreement at interest rate 4.43%, payable in three-months installments commencing in September 2017	138,670	151,808	-	-	
6)	Baht 3,048 million Loan Facility Agreement at interest rate THBFIX 6M plus a margin, payable in three-months installments commencing in December 2018	2,051,730	2,248,666	-	-	
7)	Baht 432 million Loan Facility Agreement at interest MLR less a discount, payable in monthly installments commencing in October 2018	336,511	364,994	366,511	364,994	
8)	Baht 402 million Loan Facility Agreement at interest rate THBFIX 6M plus a margin, payable in three-months installments commencing in May 2020	260,011	289,502	-	-	
9)	U.S. Dollars 17 million Loan Facility Agreement at interest rate LIBOR 3M, payable in three-months installments commencing in May 2020	1,247,317	1,188,675	-	-	
10)	Baht 430 million Loan Facility Agreement at interest rate THBFIX 6M plus a margin, payable in monthly installments commencing in August 2020	351,076	158,566	-	-	
11)	VND 7,154.49 million Loan Facility Agreement and U.S. Dollars 25.19 million at interest rate BLR 3M and LIBOR 3M plus a margin, payable in three-months installments commencing in August 2021	823,970	-	-	-	
12)	VND 7,154.49 million Loan Facility Agreement and U.S. Dollars 31.69 million at interest rate BLR 3M and LIBOR 3M plus a margin, payable in three-months installments commencing in September 2021	1,033,996	-	-	-	
13)	Baht 316 million Loan Facility Agreement at interest rate BIBOR 1M plus a margin, payable in monthly installments commencing in June 2021	263,423	-	-	-	
Tot	•	17,159,700	16,154,106	366,511	364,994	
			<u> </u>			

#### **Debentures**

As at 31 December 2021, the Company has outstanding balances of issued unsecured, name registered, unsubordinated debentures. The details of issuance of debentures were as below:

Debenture issued on 3 October 2019

Unit and value 2,800,000 units at par value of Baht 1,000 each

Total debenture value Baht 2,800 million

Period and maturity date 2 years 9 months will mature on 3 July 2022

Interest rate Fixed rate of 4.50% per annum

Interest payment due Every 3 months

Debenture issued on 30 April 2020

Unit and value 907,100 units at par value of Baht 1,000 each

Total debenture value Baht 907.10 million

Period and maturity date 3 years will mature on 30 April 2023

Interest rate Fixed rate of 3.7% per annum

Interest payment due Every 3 months

Debenture issued on 30 April 2020

Unit and value 441,600 units at par value of Baht 1,000 each

Total debenture value Baht 441.60 million

Period and maturity date 5 years will mature on 30 April 2025

Interest rate Fixed rate of 4.2% per annum

Interest payment due Every 3 months

Debenture issued on 22 April 2021

Unit and value 1,800,000 units at par value of Baht 1,000 each

Total debenture value Baht 1,800 million

Period and maturity date 3 years 3 months will mature on 19 July 2024

Interest rate Fixed rate of 4.10 % per annum

Interest payment due Every 3 months

As at 31 December 2021, the Group had unutilised credit facilities totalling Baht 5,427.67 million and VND 38,967 million. (31 December 2020: Baht 5,786.05 million and VND 38,967 million.).

The Group has to comply with certain conditions in accordance with those agreements including maintaining certain key financial ratios.

### 16 Provisions for employee benefits

### Defined benefit plan

The Group and the Company operate a defined benefit plan based on the requirement of Thai Labour Protection Act B.E 2541 (1998) to provide retirement benefits to employees based on pensionable remuneration and length of service. The defined benefit plans expose the Group to actuarial risks, such as longevity risk, interest rate risk and market (investment) risk.

Present value of the defined	Consolid	lated	Separate		
benefit obligations	financial sta	tements	financial st	financial statements	
	2021	2020	2021	2020	
		(in thousand	(Baht)		
At 1 January	86,539	76,992	54,463	49,065	
Include in profit or loss:					
Current service cost	11,024	8,794	721	5,192	
Interest on obligation	2,236	1,979	1,189	1,208	
	13,260	10,773	1,910	6,400	
Included in other comprehensive					
income					
Actuarial gain (loss)					
- Financial assumptions	520	-	544	-	
- Experience adjustment	13,373		7,454		
	13,893	-	7,998	-	
Benefits paid	(3,541)	(1,226)	(3,316)	(1,002)	
At 31 December	110,151	86,539	61,055	54,463	

	Consolidated financial statements and Separate financial statements				
Principal actuarial assumptions					
	2021	2020			
	(%)				
Discount rate	2.27	2.84			
Future salary growth	3.0 - 7.0	4.0 - 8.0			
Turnover rate	0.0 - 30.0	0.0 - 30.0			

Assumptions regarding future mortality have been based on published statistics and mortality tables.

At 31 December 2021, the weighted-average duration of the defined benefit obligation was 12.8 years (2020: 11.4 years.)

### Sensitivity analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the employee benefit obligations by the amounts shown below.

	1% incr	ease in	1% decrease in			
Effect to the defined benefit obligation	assumption		assumption			
at 31 December	2021	2020	2021	2020		
		(in thousa	nd Baht)			
Discount rate	(8,175)	(6,898)	9,300	7,932		
Future salary growth	8,947	9,320	(7,974)	(8,215)		
	Separate financial statements					
	1% increase in		1% decrease in			

**Consolidated financial statements** 

	1% incre	1% decrease in			
Effect to the defined benefit obligation	assum	assumption			
at 31 December	2021	2020	2021	2020	
	(in thousand Baht)				
Discount rate	(3,445)	(3,661)	3,862	4,172	
Future salary growth	3,734	5,085	(3,358)	(4,531)	

### 17 Provisions for decommissioning costs of building and power plants

	Consolidated financial statements			arate statements
	2021	2020	2021	2020
		(in thousan	nd Baht)	
At 1 January	319,890	209,434	-	-
Additions	9,763	46,283	-	-
Acquisitions of subsidiaries	-	58,325	-	-
Effect of movements in				
exchange rates	12,753	5,848	-	-
At 31 December	342,406	319,890	-	-

# 18 Share capital

	Par value	r value 2021			2020		
	per share	Number	Baht	Number	Baht		
	(in Baht)	(	thousand shares	/ thousand Baht)			
Authorised							
At 1 January							
- ordinary shares	0.25	8,882,531	2,220,633	8,902,344	2,225,586		
Reduction of shares	0.25			(19,813)	(4,953)		
At 31 December							
- ordinary shares	0.25	8,882,531	2,220,633	8,882,531	2,220,633		
Issued and paid-up							
At 1 January							
- ordinary shares	0.25	8,882,531	2,220,633	8,882,531	2,220,633		
At 31 December							
- ordinary shares	0.25	8,882,531	2,220,633	8,882,531	2,220,633		

At the annual general meeting of the shareholders of the Company held on 21 April 2020, the shareholders approved the decrease of the Company's registered capital in the amount of Baht 4.95 million from the existing registered capital of Baht 2,225.59 million to Baht 2,220.63 million, by cancelling the unissued registered ordinary shares in the amount of 19.81 million shares at a par value of Baht 0.25 per share.

### 19 Treasury shares

At the Board of Directors' Meeting of the Company held on 13 May 2021, the Board approved the sale of 99.04 million treasury shares, representing 1.34% of issued share and paid-up capital. The specified selling period is from 14 June 2021 to 23 October 2021 under the regulations of the Stock Exchange of Thailand.

During the year ended 31 December 2021, the Company has sold 99.04 million treasury shares in the amount of Baht 426.47 million which the cost of the treasury shares is Baht 304.67 million. The Company recognised share premium on treasury shares of Baht 121.79 million in separate category within equity and transferred the reserve for treasury shares of Baht 304.67 million to retained earnings.

As at 31 December 2021, the Company has no treasury shares outstanding (31 December 2020: 99.04 million treasury shares, equivalent to 1.34% of issued share and paid capital).

### 20 Additional paid-in capital and reserves

#### Share premium

Section 51 of the Public Companies Act B.E. 2535 requires companies to set aside share subscription monies received in excess of the par value of the shares issued to a reserve account ("share premium"). Share premium is not available for dividend distribution.

### Legal reserve

Section 116 of the Public Companies Act B.E. 2535 requires that a public company shall allocate not less than 5% of its annual net profit, less any accumulated losses brought forward, to a reserve account ("legal reserve"), until this account reaches an amount not less than 10% of the registered authorised capital. The legal reserve is not available for dividend distribution.

### Other components of equity

#### **Translation reserve**

The translation reserves comprises all foreign currency differences arising from the translation of the financial statements of foreign operations

### 21 Segment information and disaggregation of revenue

Management determined that the Group has four reportable segments which are the Group's strategic divisions for products and services, and are managed separately because they require different technology and marketing strategies. For each of the strategic divisions, the chief operating decision maker (CODM) reviews internal management reports on at least a quarterly basis. The following summary describes the operations in each of the Group's reportable segments.

- Segment 1 Manufacturing and selling of equipments for electrical systems
- Segment 2 Generating and selling electricity
- Segment 3 Construction service
- Segment 4 Maintenance service, rental service and others

Each segment's performance is measured based on segment gross profit, as included in the internal management reports that are reviewed by the Group's CODM. Segment gross profit is used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries. Inter-segment pricing is determined on an arm's length basis.

	Manufacti	uring and										
	sellin	ng of					Maintenand	ce service,				
	equipme	ents for	Generat	ing and	Constru	uction	rental s	ervice				
	electrical	systems	selling e	lectricity	serv	vice	and o	thers	Elimiı	nations	To	otal
For the year ended 31 December	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
						(in thous	and Baht)					
Information about reportable segments												
External revenues	1,474,970	1,495,878	5,279,548	4,301,112	1,888,969	2,022,418	674,675	829,935	-	-	9,318,162	8,649,343
Inter-segment revenue	946,018	801,862			565,477	455,494	67,353	80,503	(1,578,848)	(1,337,859)		
Total revenue	2,420,988	2,297,740	5,279,548	4,301,112	2,454,446	2,477,912	742,028	910,438	(1,578,848)	(1,337,859)	9,318,162	8,649,343
Disaggregation of revenue Primary geographical markets												
Thailand	2,418,868	2,216,890	3,739,080	3,164,385	2,454,446	2,477,912	742,028	910,438	(1,578,848)	(1,337,859)	7,775,574	7,431,766
Japan	-	-	931,850	876,851	-	-	-	-	-	-	931,850	876,851
Vietnam	-	-	608,618	259,876	-	-	-	-	-	-	608,618	259,876
Other countries	2,120	80,850									2,120	80,850
Total revenue	2,420,988	2,297,740	5,279,548	4,301,112	2,454,446	2,477,912	742,028	910,438	(1,578,848)	(1,337,859)	9,318,162	8,649,343
Timing of revenue recognition												
At a point in time	2,420,988	2,297,740	471,423	207,756	-	-	498,667	705,721	(946,018)	(801,863)	2,445,060	2,409,354
Over time			4,808,125	4,093,356	2,454,446	2,477,912	243,361	204,717	(632,830)	(535,996)	6,873,102	6,239,989
Total revenue	2,420,988	2,297,740	5,279,548	4,301,112	2,454,446	2,477,912	742,028	910,438	(1,578,848)	(1,337,859)	9,318,162	8,649,343
Segment gross profit	285,811	394,634	2,965,527	2,383,033	385,010	298,373	168,402	132,633	(60,088)	(167,630)	3,744,662	3,041,043
Segment assets	2,157,797	2,905,876	37,140,867	40,946,084	2,257,391	2,370,554	1,780,277	918,222	(850,978)	(1,108,580)	42,485,354	46,032,156

### (a) Reconciliation of reportable segment profit or loss

	Consolidated financial statements			
	2021 2020			
	(in thousa	nd Baht)		
Profit or loss				
Total gross profit for reportable segments	3,744,662	3,041,043		
Unallocated amounts				
- Other corporate expenses	(1,523,143)	(1,805,804)		
- Gain on sale of investment in subsidiary	-	1,977,596		
- Gain on bargain purchase	-	259,273		
- Share of profit of associates and joint ventures				
accounted for using equity method	217,837	72,596		
Profit before income tax	2,439,356 3,544,704			

#### (b) Geographical segments

In presenting information on the basis of geographical segments, segment revenue is based on the geographical location of customers. Segment assets are based on the geographical location of the assets.

	Consolidated financial statements						
	Reve	nues	As	sets			
Geographical information	2021	2020	2021	2020			
		(in thousa	and Baht)				
Thailand	7,775,574	7,431,766	28,081,080	29,098,122			
Japan	931,850	876,851	7,208,371	10,558,135			
Vietnam	608,618	259,876	5,263,358	4,761,557			
Other countries	2,120	80,850	99,860	48,597			
Investments in associates and							
joint ventures	-	-	1,832,685	1,565,745			
Total	9,318,162	8,649,343	42,485,354	46,032,156			

### (c) Major customer

Revenue from three customers of the Group's manufacturing and selling of equipments for electrical systems, generating and selling electricity and domestic construction service segments represent approximately Baht 4,510.80 million of the Group's total revenues (2020: three customers, amount Baht 4,136.01 million).

The Group recognises revenue in an amount that corresponds directly with the value to the customer of the date on which the performance obligations are satisfied.

### (d) Promotional privileges

By virtue of the provisions of the Industrial Investment Promotion Act of B.E. 2520, the subsidiaries have been granted privileges by the Board of Investment relating to generate electricity from wind energy, solar energy and solar rooftop energy. The Group has been granted several privileges including exemption and/or reduction from payment of income tax on the net profit derived from promoted operations with certained terms and conditions prescribed in the promotional certificates.

Consolidated fina	ncial statements
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		2021			2020	
					Non-	
Year ended	Promoted	Non-promoted		Promoted	promoted	
31 December	businesses	businesses	Total	businesses	businesses	Total
			(in thous	sand Baht)		
Export sales	-	1,554,108	1,554,108	-	1,217,577	1,217,577
Local sales	3,742,178	5,600,724	9,342,902	3,189,018	5,580,607	8,769,625
Eliminations		(1,578,848)	(1,578,848)		(1,337,859)	(1,337,859)
<b>Total revenue</b>	3,742,178	5,575,984	9,318,162	3,189,018	5,460,325	8,649,343

# 22 Expenses by nature

	Consolidated		Separate		
	financial statements financial state			tatements	
	2021	2020	2021	2020	
		(in thousar	nd Baht)		
Changes in inventories of finished goods					
and work in progress	(113,723)	37,549	(26,621)	(1,270)	
Raw materials and consumables used	1,211,180	970,629	1,384,931	1,361,694	
Construction costs	1,571,729	1,814,551	39,302	-	
Depreciation and amortisation	1,541,984	1,353,457	30,842	14,863	
Cost of sale of assets under finance lease	870,825	891,848	-	-	
Employee benefit expenses	632,712	595,767	291,076	315,894	
Operation and maintenance service fee	202,729	221,149	3,338	2,452	
Bank charge and others service fee	109,607	116,174	24,052	20,534	
Consulting fees	85,131	136,496	18,462	38,005	
Land and buildings Tax	66,361	75,034	36	22	
Utility expense and supplies used	65,258	73,184	8,344	12,389	
Insurance premium	65,283	60,109	1,953	1,665	
Rental fee	14,167	27,918	7,749	21,846	
Travelling and transportation expense	22,115	23,667	7,675	10,309	
Impairment loss on investment in subsidiary	-	-	13,513	-	
Others	200,223	166,045	24,342	26,641	
Total cost of sales, cost of sale of electricity,					
cost of rendering of services, cost of					
construction services, distribution costs					
and administrative expenses	6,545,581	6,563,577	1,828,994	1,825,044	

# 23 Finance costs

		Consoli	idated	Separate	
		financial statements		financial st	tatements
	Note	2021	2020	2021	2020
			(in thousar	nd Baht)	
Interest expense					
Related parties	4	-	-	2,588	3,805
Loans and overdrafts		655,612	600,865	72,843	48,304
Total	·	655,612	600,865	75,431	52,109
Debenture		252,537	258,638	252,538	258,638
Amortisation of financing fees		31,175	31,449	11,274	9,134
Others		32,356	22,591	1,599	1,511
Total	- -	316,068	312,678	265,411	269,283
Less amounts included in the cost of qualifying assets: - Property, plant and equipment					
under construction	_	(1,154)	(1,774)		
	•	(1,154)	(1,774)	-	-
Net	-	970,526	911,769	340,842	321,392

# 24 Income tax

Income tax recognised in profit or loss	Conso financial	Separate financial statements		
	2021	2020	2021	2020
		(in thousan	d Baht)	
Current tax expense				
Current year	155,873	64,634	-	-
Under (over) provided in prior years	-	(324)	-	-
	155,873	64,310	-	-
Deferred tax expense				
Movements in temporary differences	31,965	55,102	12,458	50,072
Total income tax expense	187,838	119,412	12,458	50,072

Reconciliation of effective tax rate			Consolidated financial statements 2021 2020			
Profit before income tax expense		Rate (%)	(in thousa Baht) 2,439,3		Rate (%)	(in thousand Baht) 3,544,704
Income tax using the Thai corporation ta	ov rote	20.0	487,8		20.0	708,941
Income not subject to tax	ix rate	20.0	(248,8		20.0	(594,663)
Expenses not deductible for tax purpose	S		34,8			16,811
Addition deductible expense for tax purp			(5,9			(5,594)
Under (over) provided in prior years Recognition of previously unrecognised				-		(324)
tax losses Current year losses for which no deferre	d tax		(221,7	41)		(17,653)
asset was recognised			123,5	60		12,327
Effect of different tax rates in each entity	y		18,0	86		(433)
Total		7.70	187,8	38	3.37	119,412
Reconciliation of effective tax rate			Separate 1	financial s	tateme	ents 2020
Profit before income tax expense		Rate (%)	(in thouse Baht) 2,199,	(	Rate (%)	(in thousand Baht) 2,247,224
Income tax using the Thai corporation ta	ax rate	20.0	439,		0.0	449,445
Income not subject to tax			(320,			(390,408)
Expenses not deductible for tax purpose	S			989		3,155
Addition deductible expense for tax purp Recognition of previously unrecognised	•		`	168)		-
tax losses	dtov		(220,	181)		(12,120)
Current year losses for which no deferre asset was recognised	u tax		111,	901		_
Total	-	0.57		458	2.23	50,072
D.f., 14 4 11. 1.114	=	Carre	solidated fina		4	
Deferred tax assets and liabilities		Assets	sonuateu iina	nciai state	liabi	
	2021		2020	202		2020
			(in thousa	nd Baht)		
Total	125,677	,	141,250	(328,90	04)	(311,121)
Set off of tax	(72,316	5)	(84,488)	72,3	16	84,488
Net deferred tax assets (liabilities)	53,361		56,762	(256,58	88)	(226,633)
Deferred tax assets and liabilities		Se Assets	parate financ	ial statem	ents Liabi	ilities
	2021	110000	2020	202		2020
	2021		(in thousa		_	2020
Total	27,047		38,331	-		(425)
Set off of tax	-		(425)	_		425

Net

		((	Consolidated fin Charged) / credited to	nancial stater		
	At 1 January	Profit or loss	Other comprehensive income	Equity	Effect of movements in exchange rates	At 31 December
			(in thous	and Baht)		
2021						
Deferred tax assets						
Trade account receivable and other receivables	2,256	(1,120)	-	-	_	1,136
Derivatives	22,818	(22,818)	-	_	-	-
Inventories	9,371	45	-	-	-	9,416
Provisions	10,073	4,824	-	-	228	15,125
Provisions for employee benefit	17,219	1,989	2,779	(90)	-	21,897
Profit in inventories	6,149	(1,416)	-	-	-	4,733
Profit in property, plant and equipment	22,476	-	-	-	-	22,476
Profit in intangible assets	23,334	-	-	-	-	23,334
Property, plant and equipment	27,479	-	-	-	-	27,479
Lease liabilities	11	6	-	-	-	17
Loss carry forward	64					64
Total	141,250	(18,490)	2,779	(90)	228	125,677
Deferred tax liabilities						
Lease receivables	-	(28)	-	-	-	(28)
Derivatives	-	(1,327)	-	-	-	(1,327)
Property, plant and equipment	(11,123)	(12,543)	-	90	-	(23,576)
Right to power purchase agreement and right to operate						
(See note 14)	(298,674)	-	-	-	(4,398)	(303,072)
Lease liabilities	(1,275)	388	-	-	-	(887)
Others	(49)	35				(14)
Total	(311,121)	(13,475)	-	90	(4,398)	(328,904)

(31,965)

2,779

(4,170)

(203,227)

(169,871)

### **Consolidated financial statements**

			C	msomatea imanei	ai statements		
		(Charged	l) / credited to				
	At 1 January	Profit or loss	Other comprehensive income	Changes in accounting policies (in thousand Bah	Acquisitions of subsidiaries <i>ht</i> )	Effect of movements in exchange rates	At 31 December
2020							
Deferred tax assets							
Trade account receivable and							
other receivables	1,078	1,178	-	-	-	-	2,256
Derivatives	-	(6,975)	-	29,793	-	-	22,818
Inventories	6,676	2,695	-	-	-	-	9,371
Provisions	6,781	3,111	-	-	-	181	10,073
Provisions for employee benefit	15,267	1,952	-	-	-	-	17,219
Profit in inventories	5,061	1,088	-	-	-	-	6,149
Profit in property, plant and equipment	22,476	-	-	-	-	-	22,476
Profit in intangible assets	23,334	-	-	-	-	-	23,334
Property, plant and equipment	27,479	-	-	-	-	-	27,479
Leases liabilities	366	(355)	-	-	-	-	11
Loss carry forward	51,657	(51,593)					64
Total	160,175	(48,899)	-	29,793	-	181	141,250
Deferred tax liabilities							
Property, plant and equipment	(3,265)	(7,858)	-	-	-	-	(11,123)
Right to power purchase agreement and							
right to operate (See note 14)	(264,263)	-	-	-	(34,341)	(70)	(298,674)
Leases liabilities	(2,993)	1,704	-	14	-	-	(1,275)
Others	(23)	(49)	23				(49)
Total	(270,544)	(6,203)	23	14	(34,341)	(70)	(311,121)
Net	(110,369)	(55,102)	23	29,807	(34,341)	111	(169,871)

### **Separate financial statements**

		(Charged	)/ credited to:		
			Other	Changes in	
	At	Profit	comprehensive	accounting	At
Deferred tax	1 January	or loss	income	policies	31 December
			(in thousand Bah	nt)	
2021					
Deferred tax assets					
Trade account receivable and					
other receivables	1,330	(1,120)	-	-	210
Inventories	4,250	-	-	-	4,250
Provisions	315	(34)	-	-	281
Provisions for employee benefit	10,893	(281)	1,599	-	12,211
Derivative	21,543	(11,459)	-	-	10,084
Lease liabilities		11			11
Total	38,331	(12,883)	1,599		27,047
Deferred tax liabilities					
Lease liabilities	(425)	425	_	_	_
Total	(425)	425			
1000	(120)				
Net	37,906	(12,458)	1,599		27,047
2020					
Deferred tax assets					
Trade account receivable and	216	1 114			1 220
other receivables	216	1,114	-	-	1,330
Inventories Provisions	3,250 492	1,000	-	-	4,250 315
	9,814	(177)	-	-	10,893
Provisions for employee benefit Derivative	9,814	1,079	-	25,219	
Loss carry forward	51,549	(3,676) (51,549)	-	23,219	21,543
Total	65,321	$\frac{(51,349)}{(52,209)}$		25,219	38,331
Total	05,321	(32,209)	<del></del>	23,219	30,331
Deferred tax liabilities					
Leases liabilities	(2,562)	2,137			(425)
Total	(2,562)	2,137	-		(425)
Net	62,759	(50,072)		25,219	37,906
		Consolida	ted financial	Separate fi	nancial
Unrecognised deferred tax asse	ts	state	ements	stateme	
• •		2021	2020	2021	2020
			(in thousa	,	
Loss carry forward		122,953	259,244	110,269	220,105
Total		122,953	259,244	110,269	220,105

The tax losses expire in 2026. The Group has not recognised these items as deferred tax assets because it is not probable that the Group will have sufficient future taxable profit to utilise the benefits therefrom.

## 25 Earnings per share

The calculations of basic earnings per share for the year ended 31 December 2021 and 2020 were based on the profit for the year attributable to ordinary shareholders of the Company and the weighted average number of ordinary shares outstanding during the year after adjusting the number of treasury shares as follows:

	Consoli	idated	Separ	rate	
	financial statements financial state			atements	
	2021	2020	2021	2020	
	(in	thousand Baht/	thousand share	s)	
Profit attributable to ordinary shareholders					
for the year ended 31 December	2,229,270	3,412,337	2,187,407	2,197,152	
Number of ordinary shares outstanding					
as at 1 January					
- ordinary shares of Baht 0.25 each	8,882,531	8,882,531	8,882,531	8,882,531	
Effect of treasury shares	(46,451)	(99,044)	(46,451)	(99,044)	
Weighted average number of ordinary					
shares outstanding at 31 December	8,836,080	8,783,487	8,836,080	8,783,487	
Earnings per share (basic) (in Baht)	0.25	0.39	0.25	0.25	

### 26 Dividend

The shareholders of the Company have approved dividends as follows:

	Approval date	Payment schedule	Dividend rate per share (Baht)	Amount (in thou	Legal reserve sand Baht)
2021 Annual dividend 2020 Interim dividend 2021		May 2021 September 2021	0.182 0.06	1,598,566 532,946 <b>2,131,512</b>	- - -
<b>2020</b> Annual dividend 2019	21 April 2020	May 2020	0.136	1,194,551	

### **27** Financial instruments

### (a) Carrying amounts and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy for financial instruments measured at fair value. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

	Consolidated financial statements								
	Fair value –	Fair value	Fair value through other				Fair	value	
At 31 December 2021	applied hedge accounting	through profit or loss	comprehensive income	Amortised cost - net	Total	Level 1	Level 2	Level 3	Total
Financial assets		(in thousand Baht)							
Other current financial assets	-	19,198	_	_	19,198	_	19,198	_	19,198
Forward exchange contracts	-	1,692	-	-	1,692	-	1,692	-	1,692
Interest rate swap contracts	-	53,520	-	-	53,520	-	53,520	-	53,520
Total financial assets	-	74,410	-	-	74,410	-			
Financial liabilities									
Loans from financial institutions	-	-	-	138,670	138,670	-	134,081	-	134,081
Debentures	-	-	-	5,939,791	5,939,791	-	5,975,966	-	5,975,966
Interest rate swap contracts	-	207,467	-	-	207,467	-	207,467	-	207,467
Cross currency and interest rate			-						
swap contracts		56,789			56,789	-	56,789	-	56,789
Total financial liabilities	-	264,256	-	6,078,461	6,342,717				

	Consolidated financial statements								
At 31 December 2020	Fair value – applied hedge accounting	Fair value through profit or loss	Fair value through other comprehensive income	Amortised cost - net	Total	Level 1	<b>Fair</b> Level 2	value  Level 3	Total
T' ' 1 '				(in tho	usand Baht)				
Financial assets		160.015			160.015		160.015		1.60.015
Other current financial assets	-	162,315	-	-	162,315	-	162,315	-	162,315
Forward exchange contracts		5,284			5,284	-	5,284	-	5,284
Total financial assets		167,599		-	167,599				
Financial liabilities									
Loans from financial institutions	-	-	-	151,809	151,809	_	146,402	_	146,402
Debentures	-	-	-	5,954,584	5,954,584	-	5,989,252	-	5,989,252
Forward exchange contracts	-	20,705	-	-	20,705	_	20,705	_	20,705
Interest rate swap contracts	-	428,261	-	-	428,261	-	428,261	-	428,261
Cross currency and interest rate									
swap contracts	_	143,633	_	_	143,633	_	143,633	_	143,633
Total financial liabilities		592,599		6,106,393	6,698,992		2,022		2,522

		C	arrying amount Fair value	Separate fin	ancial stateme	nts	Fair value		
	Fair value – applied hedge accounting	Fair value through profit or loss	through other comprehensive income	Amortised cost - net (in tho	Total ousand Baht)	Level 1	Level 2	Level 3	Total
At 31 December 2021 Financial assets Forward exchange contracts		622		<u>-</u>	622	-	622	-	622
Total financial assets	-	622	-		622				
Financial liabilities									
Debentures Cross currency and interest rate	-	-	-	5,939,791	5,939,791	-	5,975,966	-	5,975,966
swap contracts	-	56,789	-	-	56,789	-	56,789	-	56,789
Total financial liabilities	-	56,789	-	5,939,791	5,996,580				
At 31 December 2020									
Financial assets									
Other current financial assets	-	82,000	-	-	82,000	-	82,000	-	82,000
Forward exchange contracts		5,284			5,284	-	5,284	-	5,284
Total financial assets		87,284			87,284				
Financial liabilities									
Debentures	-	-	-	5,954,584	5,954,584	-	5,989,252	-	5,989,252
Forward exchange contracts	-	20,521	-	-	20,521	-	20,521	-	20,521
Cross currency and interest rate									
swap contracts		143,633			143,633	-	143,633	-	143,633
Total financial liabilities		164,154		5,954,584	6,118,738				

### Financial instruments measured at fair value

Type	Valuation technique
Investments in marketable unit trusts classified as financial assets measured at FVTPL or FVOCI	The net asset value as of the reporting date.
Interest rate swaps contracts	Swap models: The present value of estimated future cash flows, using an observable yield curve.
Forward exchange contracts	Forward pricing: The fair value is determined using quoted forward exchange rates at the reporting date and present value calculations based on high credit quality yield curves in the respective currencies.
Cross currency and interest rate swap contracts	Derived by using a valuation technique incorporating observable market data.

### Financial instruments not measured at fair value

Type	Valuation technique				
Long-term loans	Discounted cash flow				
Debentures	Bid prices from the Thai Bond Market Association as of the reporting date. If not available, the Government Bond Yield Curve from the Thai Bond Market Association for the same period is used, adjusted by an appropriate risk premium.				

## (b) Movement of marketable debt securities

	Consolidated financial statements						
	At 1			Fair Value	At 31		
Marketable debt securities	January	Purchase	Disposal	adjustment	December		
			(in thousand Baht	)			
2021							
Current financial assets							
Debt securities measured at							
- FVTPL	162,315	2,434,500	(2,577,472)	(145)	19,198		
Total	162,315	2,434,500	(2,577,472)	(145)	19,198		
2020							
Current financial assets							
Debt securities measured at							
- FVTPL	23,553	465,001	(326,050)	(189)	162,315		
Total	23,553	465,001	(326,050)	(189)	162,315		

	Separate financial statements							
	At 1			Fair Value	At 31			
Marketable debt securities	January	Purchase	Disposal	adjustment	December			
			(in thousand Bah	t)				
2021								
Current financial assets								
Debt securities measured at								
- FVTPL	82,000	2,259,500	(2,341,500)	-	-			
Total	82,000	2,259,500	(2,341,500)	-				
2020								
Current financial assets								
Debt securities measured at								
- FVTPL	-	242,000	(160,000)	-	82,000			
Total	-	242,000	(160,000)	-	82,000			

#### (c) Financial risk management policies

#### Risk management framework

The Group's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. The board of directors has established the risk management committee, which is responsible for developing and monitoring the Group's risk management policies. The committee reports regularly to the board of directors on its activities.

The Group's risk management policies are established to identify and analyse the risks faced by the Group, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Group's activities. The Group, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Group audit committee oversees how management monitors compliance with the Group's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Group. The Group audit committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

#### (c.1) Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers.

### (c.1.1) Trade accounts receivables and unbilled receivables

The Group's exposure to credit risk is influenced mainly by the individual characteristics of each customer. However, management also considers the factors that may influence the credit risk of its customer base, including the default risk associated with the industry and country in which customers operate. Detail of concentration of revenue are included in note 21(b) and (c).

The risk management committee has established a credit policy under which each new customer is analysed individually for creditworthiness before the Group's commercial terms and conditions are offered. The Group's review includes external ratings, if they are available, financial statements, credit agency information, industry information and in some cases bank references. Sale limits are established for each customer and reviewed regularly. Any sales exceeding those limits require approval from the management.

The Group limits its exposure to credit risk from trade accounts receivables by establishing a maximum payment period. Outstanding trade receivables are regularly monitored by the Group. An impairment analysis is performed by the Group at each reporting date. The provision rates of expected credit loss are based on days past due for individual trade receivables or groupings of various customer segments with similar credit risks to reflect differences between economic conditions in the past, current conditions and the Group's view of economic conditions over the expected lives of the receivables.

The Group has concentrations of credit risk since most of its revenues are contracted under long-term agreements with a small number of parties. However, counterparties are generally government authorities and large public or private corporations, and the risk perceived is low.

#### (c.1.2) Cash and cash equivalent and derivatives

The Group's exposure to credit risk arising from cash and cash equivalents and derivative assets is limited because the counterparties are banks and financial institutions which the Group considers to have low credit risk.

### (c.2) Liquidity risk

The Group monitors its liquidity risk and maintains a level of cash and cash equivalents deemed adequate by management to finance the Group's operations and to mitigate the effects of fluctuations in cash flows.

The following table are the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted and include contractual interest payments and exclude the impact of netting agreements.

(264,256)

#### **Consolidated financial statements** Contractual cash flows Carrying Within 1 More than At 31 December 2021 At Call 1-5 years amount year 5 years Total (in thousand Baht) Non-derivative financial liabilities Short-term borrowings from financial institutions 1,646,044 1,644,688 394,100 1,251,944 Trade and other current payables 1,681,236 1,681,236 1,681,236 Payable for purchases of assets 50,920 50,920 50,920 Payables for share subscription 142,024 142,024 142,024 Retention payables 361,693 361,693 343,873 17,820 Loans from financial institutions 17,159,700 9,165,524 8,381,446 19,665,826 2,118,856 Debentures 3,317,418 5,939,791 2,989,773 6,307,191 Lease liabilities 566,695 66,849 188,442 660,582 915,873 Other non-current financial liabilities 618 618 618 394,100 8,645,475 12,689,204 27,547,365 9,042,646 30,771,425 Derivative financial liabilities Cross currency and interest rate swap contracts - Cash outflow (142,949)(791,297)(56,789)(523,841)(124,507)- Cash inflow 113,855 485,625 133,463 732,943 Interest rate swap contracts - Cash outflow (207,467)(1,378,183)(1,096,084)(2,944,840)(470,573)- Cash inflow 2,795,497 1,290,765 1,179,069 325,663

(155,562)

73,499

(125,634)

(207,697)

		(	Consolidated fin	ancial statemer	nts					
	Contractual cash flows									
	Carrying		Within 1		More than					
At 31 December 2020	amount	At Call	year	1-5 years	5 years	Total				
			(in thous	and Baht)						
Non-derivative financial										
liabilities										
Short-term borrowings from						1.662.626				
financial institutions	4,659,282	-	4,662,626	-	-	4,662,626				
Trade and other current										
payables	2,403,919	-	2,402,552	1,367	-	2,403,919				
Payable for purchases of assets	1,532,604	-	1,532,604	-	-	1,532,604				
Payables for share subscription	59,083	-	59,083	-	-	59,083				
Retention payables	366,477	_	350,552	15,925	-	366,477				
Loans from financial										
institutions	16,154,106	_	1,911,979	8,197,577	8,357,346	18,466,902				
Debentures	5,954,584	-	2,023,124	4,318,950	-	6,342,074				
Lease liabilities	594,687	-	64,891	173,684	733,840	972,415				
Other non-current financial										
liabilities	618				618	618				
	31,725,360		13,007,411	12,707,503	9,091,804	34,806,718				
Derivative financial										
liabilities										
Cross currency and interest										
rate swap contracts										
- Cash outflow	(143,633)	_	(122,079)	(513,405)	(277,892)	(913,376)				
- Cash inflow	_	_	99,613	429,869	238,534	768,016				
Forward exchange contracts			,							
- Cash outflow	(20,705)	_	(2,149,752)	_	_	(2,149,752)				
- Cash inflow	-	_	2,129,047	_	_	2,129,047				
Interest rate swap contracts			2,125,017			_,,,				
- Cash outflow	(428,261)		(401,296)	(1,234,015)	(1,139,745)	(2,775,056)				
- Cash inflow	(120,201)	-	259,776	946,311	1,143,413	2,349,500				
Cush millow	(592,599)			(371,240)	(35,690)	(591,621)				
	(374,377)		(184,691)	(3/1,440)	(33,090)	(371,041)				

At 31 December 2021 amount At Call year 1-5 years 5 years  (in thousand Baht)  Non-derivative financial liabilities  Short-term borrowings from financial institutions 1,219,551 294,100 926,807 1  Short-term loan from		
liabilitiesShort-term borrowings from financial institutions1,219,551294,100926,8071	Total	
financial institutions 1,219,551 294,100 926,807 - 1		
294,100		
Short-term loan from	,220,907	
related parties 95,000	95,000	
Trade and other current	23,000	
payables 381,431 - 381,431	381,431	
Retention payables 2,726 - 2,122 604 -	2,726	
Loans from financial	,	
institutions 336,511 - 38,392 145,093 213,962	397,447	
Debentures 5,939,791 - 2,989,773 3,317,418 - 6	,307,191	
Lease liabilities 44,310 - 20,531 25,912 -	46,443	
Other non-current financial		
liabilities 618 618	618	
<u>8,019,938</u> <u>389,100</u> <u>4,359,056</u> <u>3,489,027</u> <u>214,580</u> <u>8</u>	3,451,763	
Derivative financial liabilities		
Cross currency and interest rate swap contracts		
•	(791,297)	
- Cash inflow - 113,855 485,625 133,463	732,943	
(56,789) - (10,652) (38,216) (9,486)	(58,354)	

		S	eparate financ			
				l cash flows		
	Carrying		Within 1		More than	
At 31 December 2020	amount	At Call	year	1-5 years	5 years	Total
			(in thous	and Baht)		
Non-derivative financial						
liabilities						
Short-term borrowings from						
financial institutions	4,590,160	-	4,593,504	-	-	4,593,504
Short-term loan from						
related parties	182,000	182,000	_	_	_	182,000
Trade and other current		,				,
payables	513,709	-	513,709	_	-	513,709
Payables for share subscription	20,726	-	20,726	_	-	20,726
Retention payables	6,701	-	6,613	88	-	6,701
Loans from financial						
institutions	364,993	-	39,241	148,491	248,955	436,687
Debentures	5,954,584	-	2,023,124	4,318,950	-	6,342,074
Lease liabilities	52,541	-	17,034	38,787	-	55,821
Other non-current financial						
liabilities	618	-	-	-	618	618
	11,686,032	182,000	7,213,951	4,506,316	249,573	12,151,840
Derivative financial						
liabilities						
Cross currency and interest						
rate swap contracts						
- Cash outflow	(143,633)	-	(122,079)	(513,405)	(277,892)	(913,376)
- Cash inflow	-	-	99,613	429,869	238,534	768,016
Forward exchange contracts						
- Cash outflow	(20,521)	-	(2,144,360)	-	-	(2,144,360)
- Cash inflow	-	-	2,123,839	_	-	2,123,839
- -	(164,154)	_	(42,987)	(83,536)	(39,358)	(165,881)
-			-			

Sanarata financial statements

The cash outflows disclosed in the above table represent the contractual undiscounted cash flows relating to derivative financial liabilities held for risk management purposes and which are not usually closed out before contractual maturity. The disclosure shows net cash flow amounts for derivatives that are net cash-settled and gross cash inflow and outflow amounts for derivatives that have simultaneous gross cash settlement.

## (c.3) Market risk

The Group is exposed to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk is as follows:

#### (c.3.1) Foreign currency risk

The Group is exposed to foreign currency risk relating to purchases material, purchases of asset, costs of operation and maintenance and have long-term loan which are denominated in foreign currencies. However, the Group entered into cross currency and interest rate swap contracts to mitigate the exposure of foreign exchange rate. At 31 December, the Group and the Company were exposed to foreign currency risk in respect of financial assets and liabilities denominated in the following currencies:

### **Consolidated financial statements**

	3	1 December 2021			31 December 2020			
	United			United				
	States			States		Malaysian		
Exposure to foreign currency	Dollars	Euro	Total	Dollars	Euro	Ringgit	Total	
				(in thousand Baht)				
Cash and cash equivalents	111,048	273	111,321	225,518	266	-	225,784	
Trade and other current receivables	42,442	-	42,442	1,321,555	-	68,219	1,389,774	
Deposits from financial institution								
pledged as collateral	153,148	-	153,148	149,780	-	-	149,780	
Interest-bearing liabilities	(147,335)	-	(147,335)	(336,943)	-	-	(336,943)	
Trade and other current payables	(246,958)	(53,973)	(300,931)	(285,043)	(82,449)	-	(367,492)	
Payables for share subscription	-	-	-	(38,357)	-	-	(38,357)	
Payable for purchases of assets	(11,228)	-	(11,228)	(820,752)	-	-	(820,752)	
Retention payables	(154,528)	-	(154,528)	(138,952)	-	-	(138,952)	
Gross balance sheet exposure	(253,411)	(53,700)	(307,111)	76,806	(82,183)	68,219	62,842	
Estimated forecast payable for								
operation and maintenance						-		
service fee of power plants	(576,559)	(236,934)	(813,493)	(595,078)	(275,309)		(870,387)	
Estimated forecast trade payables	(114,588)	-	(114,588)	(343,005)	-	-	(343,005)	
Estimated forecast cash received				1,014,431			1,014,431	
Gross exposure	(944,558)	(290,634)	(1,235,192)	153,154	(357,492)	68,219	(136,119)	
Cross currency and interest rate								
swap contracts	774,973	-	774,973	891,549	-	-	891,549	
Forward exchange contracts	114,588		114,588	(671,426)			(671,426)	
Net exposure	(54,997)	(290,634)	(345,631)	373,277	(357,492)	68,219	84,004	

## **Separate financial statements**

	31 December 2021				31 December 2020				
	United States				United				
	Dollars	Japanese			States	Japanese			
Exposure to foreign currency		Yen	Euro	Total	Dollars	Yen	Euro	Total	
				(in thousa	nd Baht)				
Cash and cash equivalents	103,229	-	270	103,499	217,790	-	263	218,053	
Trade and other current									
receivables	1,365	-	-	1,365	333,329	908	-	334,237	
Short-term loans to related parties	-	37,626	-	37,626	89,602	1,373,029	-	1,462,631	
Interest-bearing liabilities	(6,807)	-	-	(6,807)	(292,329)	-	-	(292,329)	
Trade accounts payable	(131,112)		(17)	(131,129)	(118,431)	(62)		(118,493)	
Gross balance sheet exposure	(33,325)	37,626	253	4,554	229,961	1,373,875	263	1,604,099	
Estimated forecast trade payables	(60,728)	-	-	(60,728)	(337,612)	-	-	(337,612)	
Estimated forecast cash received					1,014,431	1,791,496		2,805,927	
Gross exposure	(94,053)	37,626	253	(56,174)	906,780	3,165,371	263	4,072,414	
Cross currency and interest rate									
swap contracts	774,973	-	-	774,973	891,549	-	-	891,549	
Forward exchange contracts	60,728			60,728	676,819	(1,791,496)		(1,114,677)	
Net exposure	741,648	37,626	253	779,527	2,475,148	1,373,875	263	3,849,286	

### Cross currency and interest rate swap contracts

The Group is exposed to foreign currency risk relating to purchases goods, purchases assets and long-term loans which are denominated in foreign currencies. However, the Group entered into cross-currency and interest rate swap contracts for migrates effect of exchange rate.

As at 31 December 2021, the Group has outstanding cross currency and interest rate swap contracts as follow:

Currency and Interest Receive Rate Swap agreements	Currency and Interest Pay Rate Swap agreements	Termination date
U.S. dollars 1.61 million at the rate 0.00%	Baht 56.44 million at the rate 0.64%	25 November 2022
U.S. dollars 1.80 million at the rate 0.00%	Baht 63.32 million at the rate 0.65%	15 November 2022
U.S. dollars 7.45 million at the rate 0.00%	Baht 260.82 million at the rate 0.65%	24 February 2027
U.S. dollars 11.27 million at the rate 0.00%	Baht 394.38 million at the rate 0.65%	15 November 2027

Sensitivity analysis

A reasonably possible strengthening (weakening) of Thai Baht against all other foreign currencies at the reporting date would have affected the measurement of financial instruments denominated in a foreign currency. This analysis assumes that all other variables, in particular interest rates, remain constant.

		Consolidated		Separate		
		financial st	atements	financial statements		
Impact to profit or loss	Movement	Strengthening	Weakening	Strengthening	Weakening	
	(%)		(in thousa	nd Baht)		
At 31 December 2021						
<b>United States Dollars</b>	1.00	2,534	(2,534)	333	(333)	
Euro	1.00	537	(537)	(3)	3	
Japanese Yen	1.00	-	-	(376)	376	
At 31 December 2020						
<b>United States Dollars</b>	1.00	(768)	768	(2,300)	2,300	
Euro	1.00	822	(822)	(3)	3	
Japanese Yen	1.00	-	-	(13,739)	13,739	
Malaysian Ringgit	1.00	(682)	682	-	-	

#### (c.3.2) Interest rate risk

Interest rate risk is the risk that future movements in market interest rates will affect the results of the Group's operations and its cash flows because loan interest rates are mainly floated. The Group is primarily exposed to interest rate risk from its borrowings (see note 15). The Group mitigates this risk by ensuring that the majority of its borrowings are at fixed interest rates and uses derivatives, principally interest rate swaps, to manage exposure to fluctuations in interest rates on specific debt securities and borrowings.

	Consoli	idated	Separate		
Exposure to interest rate risk	financial statements		financial statements		
at 31 December	2021 2020		2021	2020	
	(in thousand Baht)				
Loans from financial institutions	17,352,175	16,353,596	338,400	367,200	
Interest rate swap contracts	(14,894,789)	(11,903,712)			
Net	2,457,386	4,449,884	338,400	367,200	

### Interest Rate Swap Agreements

As at 31 December 2021, the Group has outstanding interest rate swap agreements as follow:

Loan facility and outstanding principal	Interest Receive Rate Swap agreements	Interest Pay Rate Swap agreements	Termination date
Loan facility of Baht 3,730 million and U.S. Dollars 81 million and the outstanding principal in interest rate swap agreement of Baht 1,988.54 million.	Floating rate BIBOR 3M +1.50% per annum	Fixed coupon rate 4.485% per annum	27 August 2026
Loan facility of Baht 2,743 million and the outstanding principal in interest rate swap agreement of Baht 2,014.42 million.	Floating rate THBFIX 6M +1.8% per annum	Fixed coupon rate 3.00% per annum	20 December 2027
Loan facility of Baht 3,583 million and the outstanding principal in interest rate swap agreement of Baht 3,225.87 million.	Floating rate THBFIX 6M +1.8% per annum	Fixed coupon rate 3.00% per annum	27 March 2031
Loan facility of Baht 4,080 million and the outstanding principal in interest rate swap agreement of Baht 2,929.85 million.	Floating rate THBFIX 6M +1.8% per annum	Fixed coupon rate 3.00% - 3.53% per annum	29 April 2033
Loan facility of JPY 11,699 million and the outstanding principal in interest rate swap agreement of JPY 7,270 million.	Floating rate TIBOR 6M +1.3% per annum	Fixed coupon rate 2.126% per annum	30 June 2036
Loan facility of U.S. Dollars 33.93 million and the outstanding principal in interest rate swap agreement of U.S. Dollars 31.26 million.	Floating rate LIBOR 3M per annum	Fixed coupon rate 0.68% and 1.00% per annum	31 March 2033
Loan facility of U.S. Dollars 20.90million and the outstanding principal in interest rate swap agreement of U.S. Dollars 20.90 million.	Floating rate LIBOR 3M per annum	Fixed coupon rate 1.715 per annum	31 December 2031

Cash flow sensitivity analysis for variable-rate instruments

A reasonable possible change of 1% in interest rates at the reporting date; this analysis assumes that all other variables, in particular foreign currency exchange rates, remain constant.

	Consolidated financial statements		Separate financial statements	
Impact to profit or loss	1% increase in interest rate	1% decrease in interest rate (in thousa	1% increase in interest rate and Baht)	1% decrease in interest rate
2021 Cash flow sensitivity (net)	(24,574)	24,574	(3,384)	3,384
2020 Cash flow sensitivity (net)	(44,499)	44,499	(3,672)	3,672

### (d) Capital management

The Board of Directors' policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Board regularly monitors the return on capital, by evaluating result from operating activities divided by total shareholders' equity, excluding non-controlling interests and also monitors the level of dividends to ordinary shareholders.

### 28 Commitments with non-related parties

	Consolidated financial statements		Separate financial statements		
	2021	2020	2021	2020	
	(in thousand Baht)				
Capital commitment					
Design, construction and installment					
for project under construction	44,422	140,771	-	-	
Total	44,422	140,771		_	

### Letters of Guarantee

The Group and the Company had commitment to local banks and Thailand office of foreign financial institutions for letter of guarantee issued for sales and purchase of electricity, electricity used, purchase of machinery and rental agreements to certain government sector and private sectors. As at 31 December 2021, the Group had outstanding commitments being amount of Baht 2,044.29 million (31 December 2020: Baht 1,759.58 million, U.S. Dollars 31.5 million and Malaysian Ringgit 10.98 million).

### Significant Agreements

### Consultant Agreement

The Group was committed the consultant fee to prepare environmental impact reports, consultant fee of project development and engineering feasibility studies. As at 31 December 2021, the Group had outstanding commitments being amount of Baht 6.71 million and JPY 245.40 million (31 December 2020: Baht 8.05 million and JPY 259.80 million).

### Service Agreement

The Group had obligation commitment in operation and maintenance service of power plant contracts. As at 31 December 2021, the Group outstanding obligation remains at Baht 46.81 million, EUR 6.19 million, U.S. Dollars 19.84 million, JPY 3,759.19 million and VND 32,522.14 million. (31 December 2020: Baht 72.92 million, EUR 7.41 million, U.S. Dollars 23.39 million, JPY 3,957.04 million and VND 40,836.42 million).

### Power Purchase Agreement

The Group has the power purchase agreements for 15 - 25 years, 5 years and renew 5 years automatically with the Electricity Generating Authority of Thailand, Provincial Electricity Authority, Metropolitan Electricity Authority, including power purchase agreements in overseas and private sectors whereby the Group will supply the electric energy at the agreed quantity and price. The Group must comply with conditions and restrictions provided for in the agreement.

### 29 Events after the reporting period

TEDO

At the Board of Directors' meeting of the Company held on 23 February 2022, the Board approved to submit for approval at the annual general meeting of the shareholders of the Company on 27 April 2022. The appropriation of the profit allocation from the results of the Company's operation to be cash dividend at the rate of Baht 0.12 per share, total amount does not exceed Baht 1,068 million. The balance of dividend is subject to the approval of the shareholders at the annual general meeting on 27 April 2022.

## 30 Thai Financial Reporting Standards (TFRS) not yet adopted

Revised TFRS due to Interbank Offer Rate (IBOR) reform - Phase 2, which are relevant to the Group's operations, expected to have material impact on the consolidated and separate financial statements when initially adopted, and will become effective for the financial statements in annual reporting periods beginning on or after 1 January 2022, are as follows:

TFRS	Торіс
TFRS 7	Financial Instruments: Disclosures
TFRS 9	Financial Instruments
TFRS 16	Leases

The amendments are applicable when an existing interest rate benchmark is replaced by another interest rate benchmark. The amendments provide a practical expedient that modifications to asset and liability values as a direct consequence of the interest rate benchmark reform and the new basis for determining the contractual cash flows is economically equivalent to the previous basis (i.e. the basis immediately preceding the change), can be accounted for by only updating the effective interest rate.

The amendments to these standards are effective for the financial statements in annual reporting periods beginning on or after 1 January 2022. Management is currently considering the potential impact from these amendment in the initial period adopted.

### 31 Reclassification of accounts

Certain accounts in the 2020 financial statements, which are included in the 2021 financial statements for comparative purposes, have been reclassified to conform to the presentation in the 2021 financial statements as follows:

			2020			
		Consolidated	1		Separate	
	financial statements			financial statements		
	Before		After	Before		After
	reclass.	Reclass.	reclass.	reclass.	Reclass.	reclass.
			(in thousand	l Baht)		
Statement of financial position as at 31 December 2020						
Property, plant and equipment	26,942,971	(28,555)	26,914,415	59,468	(12,611)	46,857
Right-of-use assets	682,345	28,555	710,900	42,055	12,611	54,666

The reclassifications have been made in the opinion of management, the new classification is more appropriate to the Group's business.